District I P0 Box 1980, Hol-bs, NM 88240

State of New Mexico Energy, Materals and Natural Resources Department

Revised February 10, 1994 Instructions on back

Form c-104

District II

PO Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

District III

1000 Rio Brazos Rd, Aztec NM 87410 District IV

Paniona Oppost an Cianatura

P.O. Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

		1 Operator na	ne and Addre	88	AUTIK	JIIIZA	TION TO		OGRID Numb	
UNION OIL OF CALIFORNIA dba/UNOCAL							023708			
P.O. BOX 850								3 Reas	on for Filling	Code
BLOOMFIELD, 1 4 API N	ool Name		 -		NW	3 Pool Code				
30-039-25486 BL					ANCO MESA VERDE			72319		
7 Proper		Property Name				9 Well Number				
I "Surface Location					RINCON UNIT			11E		
	tion Town	ship Range	lot.Ida	Feet from	n the North	/South Line	Feet from th	e East	t/West Line	
	6 26			208	o' sc	OUTH	2410'		EAST	County RIO ARRIBA
	hole Locat									THE THE PARTY OF T
	ction Town	.	lot.Ida	Feet from t		South Line	Feet from th	e East	t/West Line	County
	6 26 3 Producing Method	N 06W d Code 14 Gas C	onnection Da	208 te 15C-1	0' SC 29 Permit Number	OUTH	2410' 6 C-129 Effective		EAST 17 C-	RIO ARRIBA 129 Expiration Date
	LOWING		AP							
III Oil and (Gas Trans									
18 Transporter OGRID		19 Transporter Name and Address			20 POD	21 O/G			D ULSTR Loc and Description	
007057			ATURAL GAS COMPANY P.O. BOX 4990		25521	G				
	FAR	RMINGTON, NM	87499	28	15348					
		IANT INDUSTR	(IPO				 			
009018 5		5764 U.S. HWY 6	4		1000	0				
	FAN	MINGTON, NM	87401	ax	18825		· · · · · · · · · · · · · · · · · · ·			
										
									<u>_</u>	
								5)	2 12 M	THEN
								8 8	DEC 1	1 1096 B
V. Produce								_@II		30 D800
	8826				24 POD ULSTR L	ocation and D	escription			
V. Well Con		ata							DIST	০ ৬
25 Spud l	Date	26 Ready Date		27	rD	Ī	28 PBTD		29 Perforation	ons
64/30/95		11/01/96			7475'		7420'	5167-5323'		67-5323'
30 Hole Size		31 0	31 Casing & Tubing Size		32 Depth Set			33 Sacks Cement		s Cement
12 1/4"		9	9 5/8", 36#		482'		250 sxs "G"			
8 3/4"		7*	7", 23# & 26#			7475'		. 455 sxs 50/50 poz,		
										z,
									330 sxs 65/35 poz,	
2 3/8" tbg					6684'			600sxs 50/50 poz,175 sx "G"		
VI. Well Test		s Delivery Date		7						
34 Data Nam C	,,, 33 Ga	·			37 Test Length		38 Tbg. Pressure			39 Csg. Pressure
34 Date New O	I	A.S.A.P.	3 hbis 3 bbis		24 HOURS 43 Gas 250 MCF		120			400 psi 45 Test Method
34 Date New O	e						FLOWING			FLOWING
10 Choke Size		3 bbls	3			JII OO	NSERVA'	PION	DIVICI	ON
40 Choke Size I hereby certify that the with and that the info	he rules of the Oil Co		been complie		(JIL UU.	LANDELL A LZ	LIUN	DIVISI	UN
40 Choke Size	he rules of the Oil Co	3 bbls onservation Division have e is true and complete to	been complie		Approved by;	JIL CO.			DIVISI	UN
I hereby certify that the with and that the info knowledge and belie Signature:	he rules of the Oil Co	3 bbls	been complie		Approved by;		4	7,4		
40 Choke Size I hereby certify that to with and that the info knowledge and belie	the rules of the Oil Contraction gives above	3 bbls onservation Division have e is true and complete to	been complie					7,4		
I hereby certify that if with and that the info knowledge and belie Signature: Printed name:	BREIT H.	3 bbls onservation Division have e is true and complete to LIGGETT	been complie		Approved by;	SU	PERVISO	?\$ RDIS	TRICT #	
I hereby certify that if with and that the info knowledge and belie Signature: Printed name:	BREIT H. DUCTION EN	3 bbls onservation Division have e is true and complete to LIGGETT	been complie		Approved by;	SU	PERVISO	7,4	TRICT #	