

State of New Mexico  
Office

Energy, Minerals & Natural Resources

Form C-103  
Revised March 25, 1999

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-25486
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>FEDERAL SF079302-B</b>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name  RINCON UNIT	
8. Well No. 11E	
9. Pool name or Wildcat Blanco Mesa Verde	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6550'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PURE RESOURCES L.P.

3. Address of Operator  
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location  
Unit Letter J : 2080' feet from the SOUTH line and 2410' feet from the EAST line  
Section 6 Township 26N Range 06W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6550'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED



04C496A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Micheal C. Phillips TITLE S.J. Basin Area Drilling/Production Foreman DATE 08/07/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use) **Original Signed by STEVEN N. HAYDEN** **DEPUTY OIL & GAS INSPECTOR, DIST. #** **AUG - 9 2001**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

**Rincon Unit No. 11E  
2080' FSL & 2410' FEL  
"J" Sec 6, T26N - R06W  
Rio Arriba County, New Mexico**

Perforated Intervals

(Basin Dakota)	Graneros Dakota
(Blanco Mesa Verde)	Cliff House Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.