

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #304

9. API Well No.

30-039-25487

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1480' FEL (SW NE)

Sec. 11, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other WEEKLY DRILLING REPORT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED REPORT

RECEIVED  
JUN 18 1995  
OIL CON. DIV.  
DIST. 3

UO FARMINGTON, NM

JUN 18 1995

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 6-7-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 14 1995

\*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMCCO

BY

Bob

RINCON UNIT #304  
Rio Arriba County, NM

- 5-31-95 Drld to 5435' (20 FPH). POOH w/bit. Cut drilling line. TIH to 3100'. Washed bridge from 3100'-3140'. Fin TIH to 5372'. Washed to btm. Drld to 5653' (21 FPH).
- 6-1-95 Drld to 5776' (31 FPH). TFNB. Drld to 6192' (36 FPH).
- 6-2-95 Drld to 6625'. TFNB. Replaced hydromatic. Fin TIH & washed 20' to btm. Drld to 6693' (16 FPH).
- 6-3-95 Drld @ 7135'.
- 6-4-95 Drld to 7237'. TFNB & strapped pipe. No drag. Reamed 43' to btm for 15 min. Drld to 7245'.
- 6-5-95 Drld to TD @ 7340'. Made 10 std short trip w/no drag or fill. Circ for logs. POOH, no drag. RU loggers. LTD - 7,332' & DTD 7340'. Ran DITE, Calip from 7332' to csg, GR to surface. LTD/CNL from 7332'-6980'; 5320'-4360'; 3800'-3670' & 2850'-2700'. TIH Circ. top L/D DP.
- 6-6-95 Fin. Circ. LD DP & DC's. RU csg crew. Ran & landed 170 jts of 1 pc of 7" K-55 LT&C csg @ 7339'. Circ. Cmt'd in 2 stages. Stage #1: 465 sx 50/50 poz "G" + 0.4% D-114 + 2% gel + 6.25# gilsonite + 2# magfiber mixed @ 13.4 ppg. Followed by 175 sx "G" + 1.5% B-14 + 2# magfiber mixed @ 15.8 ppg. Displ w/100 bbl. wtr & 182 bbl. mud. Low of 100 psi & high of 1500 psi. Bumped plug & float held. Dropped bomb & opened "DV" tool @ 4,784'. Circ for 4 hrs. Circ 80 sx cmt to surface. Mixed & pumped 2nd stage w/340 sx 65/35 poz + 12% gel + 3# magfiber mixed @ 11.4 ppg. Followed by 500 sx 50/50/ "G" poz + 0.4% D-112 + 2% gel + 6.25# gilsonite + 3# magfiber mixed @ 13.4 ppg. Followed w/175 sx "G" + 1.5% B-14 + 2# magfiber mixed @ 15.8 ppg. Displaced w/185 bbls. wtr. Low 200 psi & high 2300 psi. Bumped "DV" tool. Closed "DV" tool w/2300 psi & "DV" tool held. Circ 90 sx cmt to surface. ND BOP eqpt.
- 6-7-95 ND BOP. Set slips & cleaned mud tank. Cut off csg. Rig released at 3:00 a.m. 6-6-95. Temporarily off report.

465  
175  
340  
500  
175  
1655