

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUN 15 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

070 FARMINGTON, NM

5. Lease Designation and Serial No.  
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
RINCON UNIT

8. Well Name and No.  
RINCON UNIT #304M

9. API Well No.  
30-039-25488

10. Field and Pool, or Exploratory Area  
Basin Dak/Blanco M.V.

11. County or Parish, State  
Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 307- 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FSL & 795' FEL (SE SE)  
Sec. 11, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other SPUD REPORT

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Aztex Well Service Rig 222. Spudded 12 1/4" hole at 6:30 p.m. 6-7-95. Drld & survey from 0 to 138'. Started to lose mud @ 130'. Drilled with 85-90% return & mixing magfiber & cedar fiber. Drld from 130-170' for .50 hrs. with 60-70% returns. Build volume and mix 50 bbl. LCM pill and pump. Drld from 170' to 370' for 5 hrs. with 90% returns. For 5 hrs. 50 FPH. Circ and mix LCM for .50 hrs. Load hole with 20% LMC. Trip out of hole, no drag. Ran & cmt 8 jts. 9-5/8", 36# ST&C J-55 new SLM csg, total of 350.11'. Landed @ 364.11'. Cmt w/200 sx Class "G", 2% Cacl 1/4# per sx flowseal. At 3 BPM, low 50 psi, high 250 psi, displaced with 24 bbl. water, bump plug and float did not hold. Circ. 10 sx. cmt to surface. Plug down at 10:15 a.m. 6-8-95 WOC for 4 hrs. NU BOP's. Press. test BOP's and csg to 2300 psi. Pick up and run in with 8.75" S33SF. Press. test pipe rams to 2300 psi. Drill on plug and cement at 24:00 hrs.

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OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Jim Benson*

Title Drilling Superintendent

Date 6-9-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

NY