

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 079160

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designa RINCON UNIT
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	8. Well Name and No. RINCON UNIT #304M
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602 307- 234-1563 Ext. 116	9. API Well No. 30-039-25488
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1020' FSL & 795' FEL (SE SE) Sec. 11, T26N-R7W	10. Field and Pool, or Exploratory Are Basin Dak/Blanco M.V
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other WEEKLY DRILLING REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion & Completion or Recompletion Report and Log

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DRILLING REPORT

RECEIVED  
JUL 10 1995  
OIL CON. DIV.  
BUREAU

RECEIVED  
JUL 10 1995  
OIL CON. DIV.  
BUREAU

14. I hereby certify that the foregoing is true and correct  
Signed Tom Benson Title Drilling Superintendent Date 6-27-95  
(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD

RINCON UNIT #304M  
Rio Arriba County, NM

Weekly Summary:

- 6-20-95 Drld to 7320'. Circ. & ran magfiber sweep. Made short trip - no fill. Circ. POOH. RL loggers. (LTD-7320') Ran log #1: LDT/CNL from 6320'-6950'; 5300'-4320'; 3750'-640' & 2820'-650'. Ran GR from 7320'-364'; DITE 7320'-364'; Caliper 7320'-364'. TIH & circ.
- 6-21-95 Circ for 30 min. LD DP & DC. Changed rams & RU csg crew. Ran & cmt'd 169 jts. of 7" 26# & 23# csg @ 7320'. Circ. Cmt'd in 2 stages. First stage: 410 sx 50/50 poz G + 2% gel + 0.4% D-112 + 6.25# D-42 + 2# magfiber mixed @ 13.4 ppg followed w/175 sx "G" + 5% B-14 + 2# magfiber mixed at 15.8 ppg. Pumped @ 5-6 BPM w/150-1400 psi. Displ w/284 BW & mud. Bumped plug w/1800 psi. Float held. Dropped bomb & opened "DV" tool @ 4808'. Circ for 4 hrs. recovering est. 55 sx cmt off DV tool. Cmt's 2nd stage: 350 sx 65/35 + 12% gel + 2 pps magfiber mixed @ 11.4 ppg. 400 sx 50/50 poz G + 2% gel + 0.4% D-112 + 6.25 pps D-42 + 2 pps magfiber mixed @ 13.4 ppg followed w/175 sx "G" + 0.5% B-14 + 2pps magfiber mixed @ 15.8 ppg. Pumped @ 4-5 BPM w/200-1300 psi. Displ w/190 BW. Bumped DV tool & closed "DV" tool w/2300 psi. DV tool held. Circ 80 sx cmt to surface. Started ND BOP.
- 6-22-95 ND BOP & set slips. Cleaned mud tanks. Released rig @ 4:00 a.m. 6-22-95. Temp. off report.