

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-

structions on

reverse side)

FORM APPROVED

Budget Bureau no. 1604-0137

Expires: August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RINCON UNIT

8. FARM OR LEASE NAME

RINCON UNIT

9. WELL No.

304M

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SECT.R., U., OR BLOCK AND SURVEY
OR AREA

P SEC.11 T26N-R07W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY

☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESV.

☐

OTHER

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1020' FSL & 795' FEL (SE SE)

At top prod. interval reported below SAME

At total depth SAME

RECEIVED
AUG 2 8 1995

OIL CON. DIV.
DIST. 3

PERMIT NO.

30-039-25488

DATE ISSUED

03/01/95

15. DATE SPUNDED

06/07/95

16. DATE T.D. REACHED

06/19/95

17. DATE COMP. (Ready to prod)

08/10/95

18. ELEVATION (D.P., RKB, RT, GR, ECT.)*

6504' (GR)

19. ELEV. CASING HEAD

6504'

20. TOTAL DEPTH, MD & TVD

7319'

21. PLUG, BACK T.D., MD & TVD

7278'

22. IF MULTIPLE COMPL., HOW MANY

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

24. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7117' - 7205'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IDL/SP/GR/CNL - LDT/PE

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, K-55	364'	12 1/4"	300sx "G"	
7"	23# & 26#, C-95, K-55	7319'	8 3/4"	410sx 50-50 poz, 175sx "G", 350sx 65/35	
				poz, 450sx 50-50 poz, 175sx "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7 #	7196'	5162'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

DAKOTA 7118' - 7132', 7148' - 7156', 7168' - 7184', 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIALS USED
7118' - 7184'	230 KIPS 20/40 OTTAWA SAND

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut—in)	
NEW WELL		FLOWING				SHUT—IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
08/14/95	24 HOURS	VARIABLE	----->	66 bbls	343 mcf	1 bbl	5 mdf/stb
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24—HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (CORR.)	
200 psi	N/A	----->	66 bbls	343 mcf	1 bbl	43.0	

34. DISPOSITION OF (Solid, used for fuel, vented, ect.)

FLARED

TEST WITNESSED BY

BRETT H. LIGGETT

35. LIST OF ATTACHEMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BRETT H. LIGGETT

TITLE PRODUCTION ENGINEER

DATE

ACCEPTED FOR RECORD
AUG 23 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF IMPORTANT ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drilled-stem, hole, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
PICTURED CLIFFS	2703'	2790'	SANDSTONE, 6 - 14% PROSITY
CLIFF HOUSE	4395'	4476'	SANDSTONE, SH, COAL, 6 - 12% PROSITY
MENELEE	4476'	4962'	SANDSTONE, SH, COAL, 6 - 10% PROSITY
PT. LOOKOUT	4962'	5190'	SANDSTONE, SH, 6 - 12% PROSITY
GRANEROS SS	7016'	7110'	SANDSTONE, 5 - 11% PROSITY
DAKOTA	7117'	7205'	SANDSTONE, SILTSTONE, SH, 4 - 10% PROSITY

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NACIEMENTON	736'	736'
OJO ALAMO	1872'	1872'
KIRTLAND	2153'	2153'
FRUITLAND	2478'	2478'
PICTURED CLIFFS	2703'	2703'
LEWIS	2812'	2812'
CHACRA	3597'	3597'
CLIFF HOUSE	4395'	4395'
MENELEE	4476'	4476'
PT. LOOKOUT	4962'	4962'
MANCOS	5331'	5331'
GALLUP	6038'	6038'
TOCITO	6502'	6502'
GREENHORN	6923'	6923'
GRANEROS SS	7016'	7016'
DAKOTA	7117'	7117'
BURRO CANYON	7237'	7237'