

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

5. Lease Designation and Serial No

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 304M

9. API Well No.

30-039-25488

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PURE RESOURCES

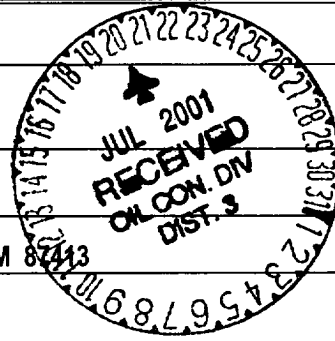
3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1020' FSL & 795' FEL

"P" Sec. 11, T26N,R07W



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

2001 FEB 26 PM 12: 40

14. Signed Micheal C. Phillips Title SAN JUAN BASIN FOREMAN Date 02/22/01

MICHEAL C. PHILLIPS

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Date JUL 18 2001

FARMINGTON FIELD OFFICE

BY _____

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious, or fraudulent statements or representations as to any matter within its jurisdictions.

* See Instructions on Reverse Side

NMOCD

RINCON UNIT #304M

Lease Well 511310-0304-M

State:NM

County: RIO ARRIBA

Activity Date 12/18/2000
INITIAL REPORT

Type of Report SERV JOB

Description
MIRU KEY #65; RETRIEVE PISTON AND SPRING FROM DAKOTA;
DIG BLOW PIT & LAY BLOW LINES; SDFN

Activity Date12/19/2000
REPORT Description

Type of Report SERV JOB PROGRESS

NU BOP & 7" BLOOIE LINE; TIH 22' W/MV STRING TAG UP; TOH W/163 JTS 2 3/8" TBG (MV STRING); ATTEMPT TO REL "G6" PKR BY WORKING UP AND DOWN WHILE HOLDING RIGHT HAND TORQUE; REL ON-OFF TOOL @ 5129'; BROKE CIRC WITH AIR & FOAM; CIRC HOLE CLEAN W/SAND PRESENT ON RETURNS, LATCHED ON TO ON-OFF TOOL; WORKED PKR WITH RIGHT HAND TORQUE; APPEARED NOT BE GETTING TORQUE TO PKR; REL TBG FROM ON-OFF TOOL; TOH W/164 JTS 2 3/8" TBG; SDFN

Activity Date12/20/2000
REPORT Description

Type of Report SERV JOB PROGRESS

BLED WELL DOWN; MAKE-UP WASH PIPE AND TALLY IN HOLE; TAG UP ON FILL @ 5175' (25' FILL ON PK); BROKE CIRCULATION WITH AIR AND FOAM; CLEAN OUT TO TOP OF PKR @ 5110'; CIRC CLEAN; TOH W/5 3/4" WASH PIPE; TIH WITH ON/OFF TOOL; LATCH ONTO TBG & PKR; WORKED TBG WITH TORQUE UP & DOWN FOR 2 HRS; PKR WOULD NOT RELEASE; PU POWER SWIVEL; HELD 1000#'S TORQUE; CONT TO WORK UP & DOWN; PKR DID NOT RELEASE; GET ON/OFF TOOL; PULL 5 JTS 2 3/8" TBG; SDFN

Activity Date12/21/2000
PROGRESS REPORT

Type of Report SERV JOB

Description
BLED WELL DOWN TO BLOW PIT. RU WL. TIH W/CHEM CUTTER, CUT 2 3/8" TBG 10' ABOVE PKR RD WL. TOH W/2 3/8" TBG, ON-OFF TOOL & 20' OF 2 3/8" TBG (GOOD CUT) PU 6 1/8" SHOE, 1 JT WASH PIPE, XOVER, 6-3 1/2" DC'S & 2 3/8" TBG. TAG FILL @ 5152', BROKE CIRC W/AIR & FOAM, CO TO TOP OF PKR MILL 12" OD OF "G6" PK, POH TO 4928' (ABOVE MV PERFS). SDON.

Activity Date12/22/2000
PROGRESS REPORT

Type of Report SERV JOB

Description
BLED WELL DOWN TO BLOW PIT. TIH W/WASH PIPE & SHOE TAG 4' FILL, BREAK CIRCULATION W/AIR & FOAM, CO TO TOP OF FISH, TOH W/WASH PIPE & SHOE, TIH W/OS, HYD JARS, 6-3 1/2" DC'S JAR ON STUCK PKR FOR 3 HRS MAKING 6" IN FIRST HR OF JARRING BEFORE PKR STOPPED MOVING, WORKED OS OFF FISHING NECK, TOH W/FISHING ASSMBLY. PU WASH PIPE, 6 1/2 SHOE, 6 DC'S & TIH W/2 3/8" TBG TO 3500'. SDON.

Activity Date12/23/2000
PROGRESS REPORT

Type of Report SERV JOB

Description
BLED WELL DOWN TO BLOW PIT. TIH W/WASH PIPE & SHOE, BREAK CIRCULATION W/AIR & FOAM, MILL OFF 14" OF PKR (TOTAL OF 26") TOH W/WASH PIPE & SHOE, TIH W/OS, HYD JARS, 6-3 1/2 DC'S, PKR FREE, TOH W/FISHING ASSMBLY & PKR. LD FISHING ASSMBLY. SHUT WELL IN UNTIL 12/26/00.

Activity Date 12/26/2000
PROGRESS REPORT

Type of Report SERV JOB

Description

bled well down to blow pit. TOH W/64 JTS TAIL PIPE, TALLY 2 3/8" TBG IN HOLE RUNNING 1.90 BROACH EVERY 12 STDS. LAND WELL @ 7180'; NU WELLHEAD. RU AIR & FOAM UNIT. PUMP OFF EXPANDABLE PLUG, FLOW WELL BACK TO BLOW PIT, WELL DIED, RU TO SWAB, WELL MADE 6 SWAB RUNS KICKED WELL OFF, FLOWED TO BLOW PIT FOR 30 MIN, PUT WELL ON SALES LINE. RD EQUIP TO MOVE IN A.M. TBG LANDED @ 7181.03 - 229 JTS 2 3/8" TBG W/SLIM HOLE COLLARS.

Activity Date 12/27/2000
PROGRESS REPORT

Type of Report SERV JOB

Description

MIRU SWAB UNIT, MADE 1 SWAB RUN, WELL KICKED OFF. FLOW WELL TO BLOW PIT FOR 1 HR. PUT WELL ON PRODUCTION. RD SWAB UNIT.

Activity Date 1/10/2001
PROGRESS REPORT

Type of Report SERV JOB

Description

MIRU THREE RIVERS PUMP TRUCK. PUMP 500 GALS 15% HCL W/10K PPM IRON CONTROL W/35 GALS IRON OUT, 35 GALS GAS PLUS, 5 GALS S-3000, 3 GALS AF 5020 MIXED TOGETHER. DISPL W/12 BBLS 2% KCL WTR W/S262 1 GAL PER 1000 GALS. SWI.

Activity Date 1/11/2001
PROGRESS REPORT

Type of Report SERV JOB

Description

MIRU JIMMY'S SWB UNIT; CP 265 PSI; TP 65 PSI; MADE 8 SWAB RUNS; WELL KICKED; BLEW WELL 1 1/2 HRS.; PUT WELL ON PROD.; STAYED RU; SDFN.

Activity Date 1/12/2001
PROGRESS REPORT

Type of Report SERV JOB

Description

ARRIVE LOCATION. WELL NOT PRODUCING. TBG 120#, CSG 285#. BLEW WELL 1 HR PUT ON PRODUCTION.