

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SE 079160

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation
RINCON UNIT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

RINCON UNIT #231E

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

9. API Well No.

30-039-25489

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

10. Field and Pool, or Exploratory Area
Basin Dak/Blanco M.V.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1145' FNL & 790' FWL (NW NW)
Sec. 12, T26N-R7W

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SPUD REPORT

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in and rig up Aztec well service #184. Drill rat & mouse hole. Spud well @ 17:30 hrs. 5-21-95. Drill to 231'. Surveyed & POOH, LD 8" DC. Ran & cmt'd 8 jts. 9-5/8" 36# J-55 ST&C csg @ 370'. Circ/cond prior to cmtg. Cmt'd w/200 sx "G" cmt w/2% CaCl2 + 0.25 pps cello-flake. Bumped plug w/850 psi. Float did not hold. SI cmt head w/200 psi. WOC. Backed out landing jt. Installed csg bowl & NU BOP's. Pressure tested blind rams, csg, choke manifold & lines to 2100 psi. PU new bit & TIH. Pressure tested pipe rams, kelly valves & kill lines to 2100 psi. Drld out shoe jt. Pressure tested shoe jt. to 1500 psi. Drld to 485'.

circulated 60 sas cmt to surface.

RECEIVED
JUN - 5 1995

OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson
JIM BENSON

Title Drilling Superintendent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JUN 02 1995

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any materially false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*