

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
SLN

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1145' FNL & 790' FWL (NW NW)
Sec. 12, T26N-R7W

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.

RINCON UNIT #231E

9. API Well No.

30-039-25489

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY DRILLING REPORT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED REPORT

RECEIVED
JUN 15 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date

6-6-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

RINCON UNIT #231E
Rio Arriba County, NM

- 5-31-95 Drld to 6519' (35 FPH.
- 6-1-95 Drld to 6957' (40 FPH). Tripped for hole in DP.
Drld to 7098' (30 FPH). Circ & surveyed. TFNB.
- 6-2-95 Fin bit trip. Drld to 7128' (8 FPH). Drld to TD @
7300' (13 FPH). Circ/cond mud for logs. Made 20
std short trip.
- 6-3-95 Fin short trip. Cic/cond mud for csg. POOH for OH
logs. Ran Acray Ind/LD/Neutron/GR/Caliper. RD
loggers. TIH. Circ/cond for csg. POOH LD DP &
DC's.
- 6-4-95 Rn & cmt'd 53 jts 7" 26#K & 117 jts & 1 piece 23#K
8rd LT&C new smls csg w/7" Baker G/S, F/C w/auto
fill, 2 stage cmt'g collar @ 4922'-land @ 7302'
(corr). Cmt 1st stage w/450 sx 50/50 poz, 2% gel,
4% D112, 6.25# sk D42, 2#sk magfiber, 13.4# slurry,
1.34 sk yield-tail w/175 sx G, 5% B14, 2#sk
Magfiber, 15.8# slurry, 1.15 sk yield-displ w/90
bbl.s H2O, 194 bbls. mud @ 3-4 BPM-plug down 9:45
a.m. w/1600 psi--ok--open cmt'g collar 800 psi-circ
80 sx cmt to surface-2nd stage w/350 sx 65/35 poz,
12% gel, 2# sk Magfiber, 11.5# slurry, 2.87 sk
yield-55 sx 50/50 Poz, 2% gel, 4% D112, 6.25#sk
D42, 2# sk Magfiber, 13.4# slurry, 1.34 sk yield-
175 sx G, 5% B14, 2#sk Magfiber, 15.8# slurry, 1.15
sk yield-displ w/194 bbls. H2O @ 4/6.5 BPM-plug dn
5:45 pm. w/2800 psi--ok--circ 120 sx cmt to
surface-ND BOP- set slips-cut off-clean mud tanks-
Rig released 12:00 midnight 6-3-95. TEMP OFF
REPORT.

450
175
350
975