

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
#231E

9. API Well No.
30-039-25489

10. Field and Pool, or Exploratory Area
Basin Bak/Blanco M.V.

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1145' FNL & 790' FWL (NW NW)
Sec. 11, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY SUMMARY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED REPORT

RECEIVED
AUG - 3 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 7-25-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

JUL 31 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

NMOCO

RINCON UNIT #231E
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

7-18-95

Well flowing at report time. Tbg 50 psi, Csg 650 psi. Flow well all day. Shut well in for 2 hrs to clean out flare pit. Press built to TBG 500, csg 900 psi. Well unload water in slugs and had good strong flow. Very little sand produced in flow.

7-19-95

Well flowing w/FTP-40 psi & CP-600 psi. Blew well down & strapped tbg out of hole. Ran and landed 228 jts (7,156.18') of 2- 3/8" 4.7# J-55 EUE 8rd new slms tbg at 7,170', w/seat nipple at 7,138', Guib "G-6" pkr at 5,144', & on-off tool at 5,079'. Set pkr w/15K compression. Re-adjusted BOP stack and unhooked blow down line. RIN w/20 jts 2-3/8" tbg to 610'. SWI and SDON.

1 - pump out sub	.55 ft
1 - jt 2 3/8" 4.7 #/ft J-55 8rd EUE slm tbg	31.52 ft
1 - 2 3/8" PSN	1.10 ft
64 - jts 2 3/8" 4.7 #/ft J-55 8rd EUE slm tbg	1988.58 ft
1 - 7" Guiberson G-6 Packer	4.50 ft
2 - jts 2 3/8" 4.7 #/ft J-55 8rd EUE slm tbg	63.39 ft
1 - Guiberson On - Off tool	2.20 ft
160 - jts 2 3/8" 4.7 #/ft J-55 8rd EUE slm tbg	5005.35 ft
1- 2 3/8" pup jt	10.17 ft
1- 2 3/8" pup jt.	10.23 ft
1- 2 3/8" pup jt.	4.10 ft
1- 2 3/8" pup jt	3.05 ft
1- jt 2 3/8" same tbg.	31.44 ft
228 jts total tbg	7156.18 ft
BKDB	14.00 ft
FHD	7170.18 ft

7-20-95

SITP-700 psi, SICP-1000 psi per 12 hrs. Flared off gas to pit. Ran and landed 165 jts (5,058.52') of 2-3/8" 4.7# J-55 EUE 8rd new slms tbg & landed at 5072.42' (Mesaverde short string). N/D BOP & N/U dual completion tree. Tested seals to 3000 psi. Pressured up Dakota zone tbg string w/air to 1600 psi to verify pump out plug was gone (No communication out 2-3/8" by 7" annulus). Released rig. Turned well over to production dept at 7:00 PM, 7/19/95.

Mesaverde 2-3/8" tbg detail

5006.59'	164 jts 2 3/8" 4.7# J-55 EUE 8rd new slms tbg
10.17'	1- 2 3/8" 4.7# J-55 pup jt.
8.11'	1- 2 3/8" 4.7# J-55 pup jt.
2.25'	1- 2 3/8" 4.7# J-55 pup jt.
31.40'	1- 2 3/8" 4.7# J-55 pup jt.
5058.52'	165 jts total tbg
14.00	BKDB
5072.42'	FHD