



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 11, 1995

R L Caine
UNOCAL
PO Box 850
Bloomfield NM 87413

Re: Rincon Unit #231E D-12-26N-07W 30-039-25489 PC-906

Dear Mr. Caine:

Your recommended allocation of commingled production for the referenced well is hereby approved as follows:

	Gas	Oil
Mesaverde	78%	81%
Dakota	22%	19%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

ru 231e

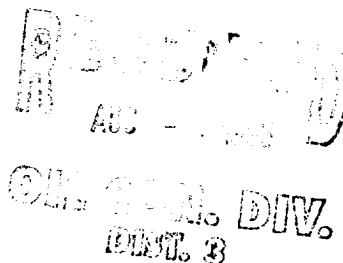
Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

D-12-26N-07W
30-039-25489

August 3, 1995

New Mexico Oil Conservation Division
Attn: Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410



RE: Surface Commingling Allocation Percentage

Dear Frank:

Unocal would like to request the attached percentages on the approved blanket surface commingling order #PC-906 for the Rincon Unit #231E DK/MV, dated March 27, 1995. The above well has been completed in the Blanco Mesa Verde/Basin Dakota formations. A 24 hour test was ran beginning on August 1, 1995 on each formation.

Your urgency with this matter would be very much appreciated. Thank you.

Sincerely,
Union Oil Company of California dba Unocal

R.L. Caine

R.L. Caine
Production Foreman

Attachment:

RLC/skl

RINCON UNIT #231E DK/MV PERCENTAGE REQUEST FOR SURFACE COMMINGLING

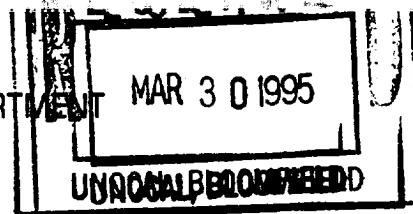
WELL NAME	NO.	FORM.	DATE RAN	RATE FLOWING MCF/D TBG. PRESS.	CHOKE SIZE	BOPD	WATER	RECOMMENDED	
RINCON UNIT	231E	DK	08/01/95	205	100 PSIG	64/64	13	3	22%
RINCON UNIT	231E	MV	08/01/95	731	100 PSIG	64/64	56	5	78%
									19%
									81%

BL/sI 8/3/95



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2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131



COMMINGLING ORDER PC-906

Unocal Oil & Gas Division
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Bloomfield, New Mexico 87413

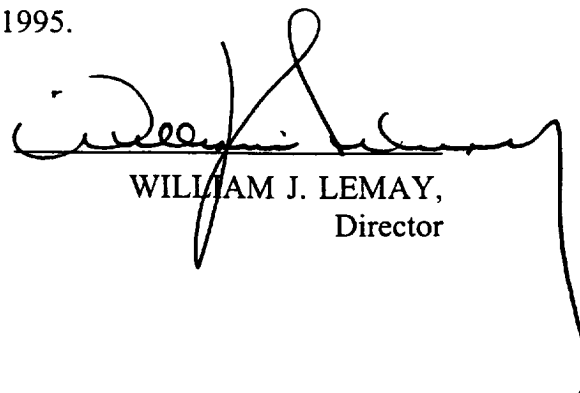
Attention: Brett Liggett

The above-named company is hereby authorized to commingle Blanco Mesaverde and Basin Dakota Pool production from 14 wells described on Exhibit "A" attached hereto, in a common tank battery and to determine the production from each pool by semi-annual well tests. (If this method is to be authorized, all commingled production just be of marginal nature; further the operator shall notify the Santa Fe Office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.) Allocations factors for oil and gas production shall also be determined from such tests and adjusted accordingly.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 27th day of March, 1995.


WILLIAM J. LEMAY,
Director

WJL/BES

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington

EXHIBIT "A"

RINCON UNIT

**Wells Approved for Surface Commingling
Blanco Mesaverde and Basin Dakota Pools**

Division Order PC-906

<i>Well Number</i>	<i>Location</i>
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131E	1145' FSL & 1525' FWL, 36-27N-07W
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August 3, 1995

New Mexico Oil Conservation Division
Attn: Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

RECEIVED
AUG - 7 1995
OIL CON. DIV.
DIST. 3

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FOR SURFACE COMMINGLING**

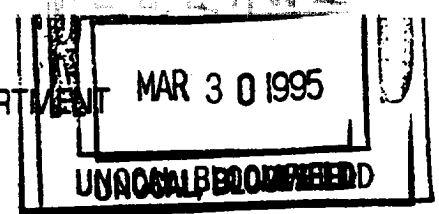
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BL/sl 8/3/95



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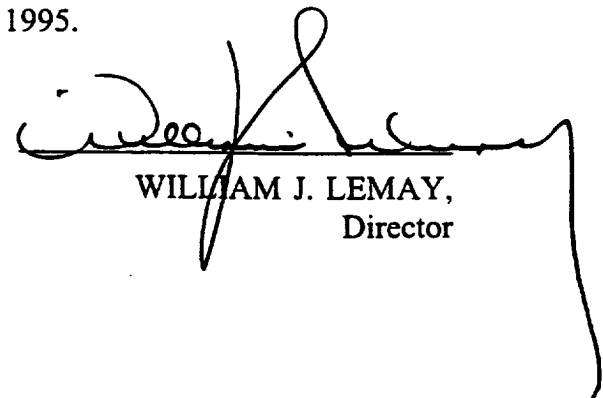
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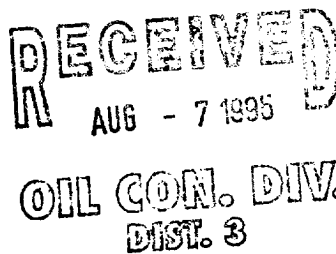
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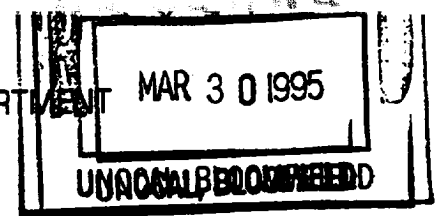
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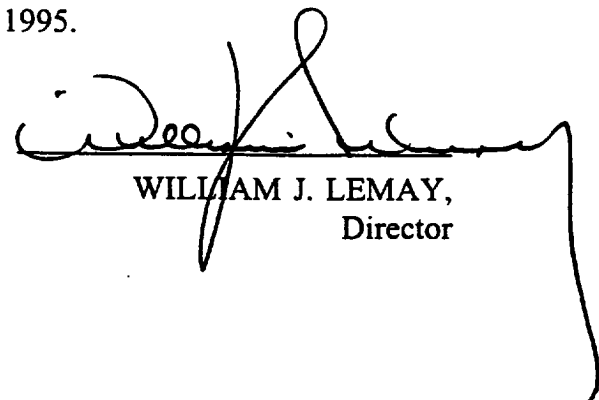
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