

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #134E

9. API Well No.

30-039-25502

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 800' FEL (SE SE)

Sec. 12, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other WEEKLY DRILLING REPORT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DRILLING REPORT

RECEIVED  
BLM  
95 JUN 22 PM 12:40  
070 FARMINGTON, NM

RECEIVED  
JUN 26 1995

OIL CON. DIV.  
DISK 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

(This space for Federal or State office use)

Title Drilling Superintendent

Date

6-19-95

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUN 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RINCON UNIT #134E  
Rio Arriba County, NM

Weekly Summary:

- 6-13-95 Dropped survey & POOH. Re-strung w/new drilling line. Installed air boot. PU & TIH w/new bit. Drld to 5442'. POOH. Started TIH w/new bit.
- 6-14-95 Drld to 6055'. Hole in good condition.
- 6-15-95 Drld to 6700'.
- 6-16-95 Drld to 7088'. ROP fell from 30 FPH to 3 FPH. POOH w/Hycalog bit. Bit had flat wear on cutters. TIH with new bit. Drld w/ROP @ 8-10 FPH. No excessive drag on trip.
- 6-17-95 Drld to 7340'. Hit drlg break 7296'. Drld 46' in 2.25 hrs. Circ/cond mud for short trip.
- 6-18-95 Drld to TD @ 7354'. Circ for logs. Made 20 std short trip. Circ 1 hr. Dropped survey. POOH for logs. RU. Ran density & porosity log from TD-6850'; 5300'-4350' & 2850'-2650'. Ran DIL/SP/CAL from TD-surface csg. Ran GR log from TD-surface. Logger TD - 7354' w/no fill. RD logger. TIH. Circ/cond for csg. Started POOH, LD DP.
- 6-19-95 Fin LD DP & DC's. Ran and landed 189 jts. & 1 pc of 7" J-55 LT&C 23, 26, & 27# csg @ 7354'. Cmt'd in 2 stages as follows: 1st stage - 10 bbls. chem-wash, 420 sx 50/50 poz + 0.4% D-112 + 2 pps magnafiber, mixed @ 13.4 ppg (134 yld). Followed w/175 sx Class "G" w/-.5% B-14 + 2 pps magnafiber mixed @ 15.8 ppg (1.15 yld). Displaced w/166 bbls. water & 120 bbls. mud. Bumped plug with 1600 psi. Floats held. Dropped bomb and opened DV tool. Broke circ. Circ 30 sx cmt to surface. Circ 6 hrs. Cmt'd 2nd stage w/10 BW followed 3/380 sx scavenger cmt 65/35 poz + 0.2% D-20 + 2 pps magnafiber mixed @ 11.5 ppg (2.87 yld). Followed w/400 sx 50/50 poz + 2% D-20 + 0.4% D-112 + 2 ppgs magnifiber mixed @ 13.4 ppg (1.34 yld). Followed w/175 sx "G" + 0.5% B-14 + 2 pps magnafiber mixed @ 15.8 ppg (1.15 yld). Displaced w/190 BW. Bumped plug w/2400 psi. Closed DV tool. Float held. Circ 40 sx to surface. Rel cmtrs. ND BOP.

070 FARMINGTON, NM

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