

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #134E

9. API Well No.

30-039-25502

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

SPUD REPORT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Aztec #184. Drilled rat & mouse holes. Spudded well 5:30 p.m. 6-4-95.  
Drld 12.25" hole to 370' @ AV ROP 38 ft. hr. Circ/survey. Ran & cmt'd 8 jts. 9.625"  
36# J55 8rd ST&C new smls csg w/Baker G/S, Insert Float valve w/auto fill, 352.74 ft.  
total csg-landed @ 366.74 - cmt w/200 sx Class "G" w/2% CaCl, 25# sx Cello Flake,  
15.8# slurry, 1.15 sx yield - displace w/23 bbls. H2O - plug down w/700 psi @ 8:45 a.m.  
Circ 80 sx cmt to surface. WOC/cut DL. NU wellhead/BOP/Choke Manifold/Lines. Press  
test 2100/350 psi. Press test Kelly valve/floor valve 2100/350 psi. PU bit No. 2 - RIH.

RECEIVED  
JUN 15 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date 6-6-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY