District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address	2 OGRID Number
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413	023708
	3 Reason for Filing Code NW

4 API Number	5 Pool Name	6 Pool Code
30 - 0 39-25502	BLANCO MESA VERDE	72319
7 Property Code	**8 Property Name**	**9 Well Number**
011510	RINCON UNIT	134E

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	26N	7W		800'	SOUTH	800'	EAST	039

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	26N	7W		800'	SOUTH	800'	EAST	039

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
F	F	ASAP			

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007057	EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, N.M. 87499	2815907	G	
009018	GIANT REFINING COMPANY 5764 U.S. HIGHWAY 64 FARMINGTON, N.M. 87401	2815906	O	

RECEIVED
SEP - 7 1995
OIL CON. DIV.
DIST. 3

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2815908	

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
06/04/95	08/11/95	7354'	7308'	4983' - 5098'

30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement
12 1/4"	9 5/8" 36#	366'	200sxCl"G" cmt to surf.
8 3/4"	7" 23# & 26#	7354'	420sx 50/50poz,175sx "G",
			380sx 65/35 poz,400sx 50/50
	2 3/8" 4.7#	5130'	poz, 175 sx "G" cmt to surf

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
	ASAP	8/18/95	24 Hrs.	200 psi	N/A
40 Choke Size	**41 Oil**	**42 Water**	**43 Gas**	**44 AOF**	**45 Test Method**
Variable	40	13	482 MCF/D		Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: R. L. Caine

Printed name: R.L. Caine

Title: Production Foreman

Date: Sept. 5, 1995 Phone: (505)632-1811

OIL CONSERVATION DIVISION

Approved by: B. S.

Title: SUPERVISOR DISTRICT #3

Approval Date: SEP 15 1995

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

RLC/skl

THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

port all gas volumes at 15.025 PSIA at 60°.
port all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be companied by a tabulation of the deviation tests conducted in cordance with Rule 111.

sections of this form must be filled out for allowable requests on w and recompleted wells.

out only sections I, II, III, IV, and the operator certifications for nges of operator, property name, well number, transporter, or er such changes.

separate C-104 must be filed for each pool in a multiple pletion.

roperly filled out or incomplete forms may be returned to tors unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a as transporter

The permit number from the District approved C-129 for his completion

IO/DA/YR of the C-129 approval for this completion

IO/DA/YR of the expiration of C-129 approval for this mpletion

ne gas or oil transporter's OGRID number

ime and address of the transporter of the product

e number assigned to the POD from which this product ll be transported by this transporter. If this is a new well recompletion and this POD has no number the district fice will assign a number and write it here.

duct code from the following table:
Oil
Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank",etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person