

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

800' FSL & 800' FEL

"P" Sec 12, T26N-R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 134E

9. API Well No.

30-035-25502

10. Field and Pool, or Exploration Area

DK/MV/PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED for procedure

Basin Dakota /Blanco Mesa Verde DWH commmingled - tubing landed @7135'

G-6 Packer set @ 2836'

So. Blanco Pictured Cliff - single completion - Tubing landed @2788'

14.

Signed

Mike Phillips
Mike Phillips

Title **SAN JUAN BASIN DRILLING/PRODUCTION FORM**

Date **03/12/02**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAR 15 2002

FARMINGTON FIELD OFFICE

BY *AC*

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

Pure Resources, Inc.
Well History
RINCON UNIT #134E

State:NM County:RIO ARRIBA

2/5/01 MIRU KEY W/S; BLOW DOWN MV & DK; ND WH; NU OFFSET SPOOL AND BOP; TOH W/164 JTS 2 3/8" TBG FROM MV; ND OFFSET SPOOL; NU BOP; REL PKR; TOH W/60 JTS OF 2 3/8" TBG FROM DK (HAD TO WORK PKR THRU MV PERFS - POSSIBLE SCALE ON PERFS); SWI; SDFN

2/6/01 CONT TO TOH W/2 3/8" TBG & PKR; RU WIRELINE TRUCK, SET EASY DRILL BP AT 4700'; LOAD HOLE W/2% KCL WTR; TEST PLUG TO 500# - HELD OK; RAN CORRELATION LOG FROM 3000' TO 1000' (GR/CCL); PU 4" CSG FUNS; PERFORATE F/2742' - 2786'; AS 2742', 2744', 2746', 2752', 2754', 2756', 2759', 2764', 2770', 2772', 2774', 2776', 2778', 2780', 2782', 2784' & 2786', 2 JSPF; TOTAL OF 34 HOLES; SDFN

2/7/01 TIH W/7" FULLBORE PKR; SPOT 2.3 BBLS ACID @ 2775'; POOH TO 2500'; BROKE FORMATION @ 1600#; INCREASED RATE TO 6 BPM; ISIP OF 450#; STARTED ACID & BALL SEALERS; GOOD BALL ACTION DURING ACID JOB W/SOLID BALL OFF; ISIP AFTER ACID 400#; TREATING PRESSURE 1350#; MAX ON BALL OFF 3000#; AVG FLUID RATE 6.2 BPM; REL PKR; TIH TO 2800' (PUSH BALL SEALERS PAST PERFS); POOH TO 2750'; SWAB FLUID FROM FORMATION (80 BBLS); LIGHT BLOW OF GAS TO SURFACE; TOH W/PKR & TBG; MADE READY FOR FRAC IN AM

2/8/01 NU WH FOR FRAC; FRAC PC FORMATION W/93,100# 20/40 BROWN SAND + 4,340# FLEXSAND 14/40; TOTAL OF 97,440# OF SAND, 32,300 GALS OF 70% FOAM, TREATING PRESSURE'S MIN 1244#; MAX 1389# AT 40.2 BPM; ISIP 1180#, 5 MIN 1068#, 10 MIN 1053#, 15 MIN 1052#; TOTAL FLUID TO RECOVER 440 BBLS; OPEN WELL UP ON 8/64TH POSITIVE CHOKE, AFTER 3 HR SHUT-IN 700# ON WELL; FLOW WELL ON 8/64TH CHOKE FOR 2 HRS; CHANGE CHOKE SIZE TO 14/64TH (550#); CONTINUE TO FLOW WELL OVERNIGHT W/FLOWBACK CREW ON LOCATION

2/9/01 FLOW WELL OVERNIGHT; 80 BBLS OF FRAC FLUID RECOVERED - 340 BBLS REMAINING; INCREASED CHOKE SIZE FROM 8/64 TO 24/64 THROUGHOUT NIGHT W/WELL FLOWING 160#S ON 24/64 CHOKE IN AM; SHUT WELL IN; INSTALL TEST UNIT; PUT WELL ON TEST; WELL MAKING 539 MCF ON 8 HR TEST; LEFT WELL FLOWING ON TEST UNIT OVERNIGHT

2/10/01 FLOW TEST PC (24 HR); WELL MAKING 539 MCF PER DAY; SHUT WELL IN TILL MONDAY MORNING

2/12/01 CHECK WELL PRESS - 450#S; BLOW WELL DOWN TO BLOW PIT; TALLY 3 1/2 DC, MILL & TBG; WAIT ON ROUSTABOUTS FOR 2 HRS TO RIG UP 7" BLOOIE LINE; RU BLOOIE LINE; TIH W/MILL, DC & TBG; TAG SAND FILL @ 4052'; BROKE CIRC W/AIR & FOAM; CLEAN OUT TO 4231'; POOH TO 2700'; SWI; SDFN

2/13/01 CHECK WELL PRESSURE 400#S, BLOW WELL DOWN, TIH W/25 STANDS, TAG FILL @ 4048', BREAK CIRC W/AIR & FOAM, CLEAN OUT TO TOP OF BRIDGE PLUG @ 4700', CIRC HOLE CLEAN, TOH TO 2700'. SDON.

2/14/01 BLOW WELL DOWN. TIH W/MILL & TBG, TAG BRIDGE PLUG @ 4700', BROKE CIRC W/AIR & FOAM, DO BP & CO TO PBTD OF 7308', CIRC HOLE CLEAN, POH TO 7100', PUMP 500 GALS 15% HCL ACID, 36 GALS GAS PLUS, 36 GALS IRON OUT, 5 GAL S-3000, POH TO 4900', PUMP 20 BBLS 2% KCL WATER W/262 ADDITIVE, WELL ON STRONG VACUUM, PUMP 500 GALS 15% HCL ACID WITH ABOVE ADDITIVES & DISPLACED W/5 BBLS OF 2% KCL WATER. SWION.

2/15/01 TIH W/2 3/8" TBG TO 7308'; CIRC HOLE ON TD FOR 2 HRS TO RECOVER ACID TREATMENT; TOH W/2 3/8" TBG; LD DC'S AND MILL; TIH W/EXPENDABLE CHECK, SEATING NIPPLE, 134 JTS 2 3/8" TBG, G-6 PKR, 1 JT 2 3/8" TBG, ON/OFF TOOL, 93 JTS 2 3/8" TBG, THREE 6' - 2 3/8" SUBS, 1 JT 2 3/8" TBG, LANDING SEATING NIPPLE @ 7135.13'; SET PKR W/8K COMPRESSION; LAND WELL ON SPLIT DONUT; TALLY AND BROACH TBG IN HOLE; ND BOP; INSTALL OFFSET NIPPLE; NU BOP; SDFN

1/16/01 TIH W/SEATING NIPPLE & 2 3/8" TBG; LAND TBG @ 2788'; ND BOP; NU WH; PUMP OFF EXPANDABLE PLUG ON DK-MV STRING; RU TO SWAB DK-MV STRING; MADE 14 SWAB RUNS; REC 35 BBLS WTR; WELL KICKED OFF; FLOWED WELL TO BLOW PIT FOR 1 HR; PUT WELL ON SALES LINE; SDFN.

2/28/01 MIRU COBRA W/L UNIT; RIH W/1.901 GAUGE RING TO 7120'; SET DOWN SEATING NIPPLE; DROP AND SET BTM HOLE SPRING IN SN @ 7120' GL; RD; WELL READY FOR PLUNGER LIFT OPERATION.