# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

-	APPLICATION FOR	PERMIT TO DRILL, DEEPEN	OR PLUG BACK			
1a.	Type of Work DRILL	DECEIVED	5. Lease Number Jic.Contract 120 Unit Reporting Number			
1b.	Type of Well GAS	AUG - 8 1935	6. If Indian, All. or Tribe  Jicarilla Apache			
2.	Operator  MERIDIAN OIL  14538	OUL COM. DIV. Dist. 3	7. Unit Agreement Name			
3.	Address & Phone No. of Operator PO Box 4289, Farmington, (505) 326-9700		8. Farm or Lease Name 7/73 Jicarilla 120 C 9. Well Number 24			
4.	Location of Well 1730' FSL, 830' FWL		10. Field, Pool, Wildcat  Basin Ft Coal 7/629.  11. Sec., Twn, Rge, Mer. (NMPM)			
	Latitude 36° 27′ 21″, Long.	itude 107° 16′ 48″	Sec 29,T-26-N,R-4-W ~ API # 30-039- 25537 ~			
14.	Distance in Miles from Nearest Town 17 miles to Counselors		12. County 13. State Rio Arriba NM			
15.	Distance from Proposed Location to 830'	Nearest Property or Lease Line				
16.	Acres in Lease		17. Acres Assigned to Well 325.2 W/2			
18.	Distance from Proposed Location to N	learest Well, Drlg, Compl, or A	oplied for on this Lease			
19.	Proposed Depth 3317'		20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, FT, GR, Etc.) 6780' GR		22. Approx. Date Work will Start 3rd quarter 1995			
23.	Proposed Casing and Cementing Progr See Operations Plan atta					
24.	Authorized by: Regional Drill	ing Engineer	5/2/45 Date			
PERMIT			APPROVAL DATE			
APPROV	/ED BY Joe Incardine	Chief, Lands and Mine	ral Resources DATE AUG 7 1995			

Archaeological Report submitted by Velarde Energy Service Report #95-432 dated 2-28-95 Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Bux 2088, Santa Fe, NM 87504-2088

# State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>3</sup> Pool Name API Number 1 Pool Code 71629 Basin Fruitland Coal 30-039-*2553*7 Property Name ' Property Code · Well Number 7173 Jicarilla 120 C 24 OGRID No. Operator Name Elevation 6780' Meridian Oil Inc. 14538 10 Surface Location North/South line Feet from the Feet from the East/West line Lot Ida County Township UL or lot no. Section Range 830' 29 1730' South West L 26 N 4 W R.A. 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line Lot Idn County UL or lot so. Section Township 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. W/325.20NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5273.40 OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is JICARILLA CONTRACT true and complete to the best of my knowledge and belief 120 C Peggy Bradfield Printed Name Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 830

Certificate Nu

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### OPERATIONS PLAN

Well Name: Jicarilla 120 C #24

Location: 1730'FSL, 830'FWL, Section 29, T-26-N, R-4-W

Rio Arriba County, NM

Formation: Basin Fruitland Coal

Elevation: 6780'GL

Formation:	Top	Bottom	Contents
		00071	
Surface	San Jose	2907'	
Ojo Alamo	2907 <b>'</b>	2992 <b>'</b>	aquifer
Kirtland	2992 <b>′</b>	3127'	
Fruitland	3127'	3327'	
Fruitland Coal Top	3155'	3318 <b>'</b>	gas & salt water
Pictured Cliffs	3327'		
Total Depth	3317 <b>′</b>		

Logging Program: Mud logs from 2800' to Total Depth.

#### Mud Program:

Interval	Type	Weight	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3154'	Non-dispersed	8.4-9.1	30-60	no control
3154-3317 <b>′</b>	Formation Water	8.4		no control

#### Casing Program:

Depth Interval	Csg.Size	Wt.	Grade
0' - 200'	9 5/8"	32.3#	H-40
0' - 3154'	7"	20.0#	K-55
3004' - 3317'	5 1/2"	15.5#	K-55
0' - 3317'	2 3/8"	4.7#	J-55
	0' - 200' 0' - 3154' 3004' - 3317'	0' - 200' 9 5/8" 0' - 3154' 7" 3004' - 3317' 5 1/2"	0' - 200'     9 5/8"     32.3#       0' - 3154'     7"     20.0#       3004' - 3317'     5 1/2"     15.5#

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2992'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.