UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

GAS Tribe Name Jicarilla Apache Unit Agreement Name 2. Name of Operator MERIDIAN OLL 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1730'FSL, 830'FWL, Sec.29, T-26-N, R-4-W, NMPM 1730'FSL, 830'FWL, Sec.29, T-26-N, R-4-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Final Abandonment X Other - Spud Tribe Name Jicarilla 120 C #24 8. Well Name & Number Jicarilla 120 C #24 API Well No. 30-039-25537 10. Field and Pool Basin Fruitland Coal 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection	Sundry Notices and Reports on Wells		
1. Type of Well GAS 1. Name of Operator MERIDIAN © 1. 2. Name of Operator MERIDIAN © 1. 3. Address & Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1. 1730'FSL, 830'FWL, Sec.29, T-26-N, R-4-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Motice of Intent Abandonment Recompletion Notice of Intent Abandonment Casing Repair Altering Casing Conversion to Injection 10-16-95 MIRU, Spud well & 4:15 p.m. 10-16-95. Drill to 249'. Circ hole clean. TOOH. THE WAS 11 Sec. WOC. 10-17-95 MU BOP. PT BOP & csg to 600 psi/30 min, OK. This space for Federal or State Office use) MICHAEL AND ADMINISTRATOR DATA Type of State Office use) Altering Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing Average Conversion to Injection 10-16-95 MIRU, Spud well & 4:15 p.m. 10-16-95. Drill to 249'. Circ hole clean. TOOH. THE WAS 11 Sec. WOC. 10-17-95 MU BOP. PT BOP & csg to 600 psi/30 min, OK. This space for Federal or State Office use) APPROVED BY ALLE A D. Title Date OCT 2 0 1995		- ·	
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Jicarilla Apache 7. Unit Agreement Name 2. Name of Operator MERIDIAN © 3. Address & Phone No. of Operator	1. Type of Well		
Name of Operator MERIDIAN ○ 8. Well Name & Number 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 [505] 326-9700 4. Location of Well, Footage, Sec., T. R. M 1730°FSL, 830°FWL, Sec.29, T-26-N, R-4-W, NMPM 172. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Water Shut off Pinal Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10-16-95 MIRU. Spud well 8 4:15 p.m. 10-16-95. Drill to 248′. Circ hole clean. TOOH. TIH w/5 jts 9 5/8′ 36# K-55 LTC csg, set 9 243′. Cmtd w/159 sx Class "B" neacht w/2° calcium chloride, 0.25 pps Flocele (188 cu.ft.). Circ 10 bbl cmt to surface. MOC. 10-17-95 NU BOP. PT BOP 6 csg to 600 psi/30 min, OX. Title Regulatory Administrator Date 10/17/95	GAS		
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-25537 9. Location of Well, Footage, Sec., T. R. M. 1730'FSL, 830'FWL, Sec.29, T-26-N, R-4-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Subsequent Report Plugding Back Casing Repair Pinal Abandonment Abandonment Abandonment Abandonment Subsequent Report Plugding Back Conversion to Injection Abandonment Other - Spud 13. Describe Proposed or Completed Operations 10-16-95 MIRU. Spud well & 4:15 p.m. 10-16-95. Drill to 249'. Circ hole clean. Tool. TIH w/5 jts 9 5/8" 36# K-55 LTC csg. set @ 243'. Cmtd w/159 sx Class "B" nea cmt w/2' calcium chloride, 0.25 pps Flocele (188 cu.ft.). Circ 10 bbl cmt to surface. WOC. 10-17-95 NU BOP. PT BOP & csg to 600 psi/30 min, OX. Title Regulatory Administrator Date 10/17/95 This space for Federal or State Office use) Dotted Action Title Proposed OCT 2 0 1995 Title Date OCT 2 0 1995			
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