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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

Date

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

. REQUEST FOR ALLOWABLE AND AUTHOR Operator Name and Address MERIDIAN OIL INC							2. OGRID Number 14538		
			gton, New	Mexico 874	199 		New Well		
				5. Pool Nan	1e			6. Pool Code	2
0-039-25537 Basin Frui				Basin Fruitl	land Coal			71629	
0-037-23337				8. Property Na	ume			9. Well Number	
7173 Jicarilla 12) C			24	
I.	10. Surfa	ce Location	on					E . (01/ 1)	-10
Л or lot no.	Section	Township	Range	Lot Idn		North/South line	1		i
		26N	4W		1730	South	830	West	Rio Arriba
II.		om Hole L		Lot Idn	East from the	North/South line	Feet from the	East/West li	ne County
Л or lot no.	Section	Township	Range	Lot Ian	reet from the	North South line		Labo West II	
2. Ise Code	13. Producing Met	nad Code	14. Gas Conn	ection Date	15. C-129 Permit Numb	er .	16. C-129 Effective Da	te	17. C-129 Expirationn date
5	Flowing								
II. Oil and		sporters	·						
8. Trensporter 19. Transport		er Name		20. POD	21. O/G		22. POD ULSTR Location and Description		
OGRID	and Ad Giant Refi	dress ning Compa	any	2	16779	0			
38627	Western G	as Resource	· · · · · · · · · · · · · · · · · · ·	_	16780	G			,
38627	Western	as Resource		2 0					
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								نتناك الل	· · · · · · · · · · · · · · · · · · ·
,								M nec 1	1 1005 W
IV Produc	ed Water							N DEC 1	4 1935
IV. Produc					24. POD UL	STR Location and	l Description (DIEC 1 OUL GO	4 1905 DOW.
23. POD 2 8 1 6	781				24. POD UL	STR Location and	l Description(4 1935 DIV. 31. 3
23. POD 2 8 1 6 V. Well Co	781 ompletion		Dota	127 TD	24. POD UL		l Description (30. 3
23. POD 2 8 1 6 V. Well Co 25. Spud Date	781 ompletion	26. Ready		27. TD		STR Location and	l Description(DI	itions
23. POD 2 8 1 6 V. Well Co 25. Spud Date 10/16/93	781 ompletion		5	27. TD 331 g & Tubing Siz	1		l Description (29. Perfora 3234-3311 33. Sacks Cen	itions Open Hole
23. POD 2 8 1 6 V. Well Co 25. Spud Date	781 ompletion	26. Ready	5	331 ng & Tubing Siz	1	28. PBTD 32. Depth Set 24.	3	29. Perfora 3234-3311 33. Sacks Cen 188 cu.ft.	itions Open Hole
23. POD 2 8 1 6 V. Well Co 25. Spud Dat 10/16/95 30. Hole Size	781 ampletion	26. Ready	5 31. Casin 9 5/8 7	331 ng & Tubing Siz	1	28. PBTD 32. Depth Set 24. 323	3 3 3	29. Perfora 3234-3311 33. Sacks Cen	itions Open Hole
23. POD 2 8 1 6 V. Well Cc 25. Spud Date 10/16/95 30. Hole Size 12 1/4	781 ampletion	26. Ready	5 31. Casin 9 5/8	331 ng & Tubing Siz	1	28. PBTD 32. Depth Set 24.	3 3 3	29. Perfora 3234-3311 33. Sacks Cen 188 cu.ft.	itions Open Hole
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23. POD 2 8 1 6 V. Well Cc 25. Spud Date 10/16/95 30. Hole Size 12 1/4 8 3/4 VI. Well T 34. Date New	7 8 1 2 completion e 5 4 4 4 Cest Data	26. Ready	31. Casir 9 5/8 7 2 3/8	331 ng & Tubing Siz 3	36. Test Date	28. PBTD 32. Depth Set 24 323 325 37. Test Length	3 3 1 1 38. Tbg. Pres	29. Perfora 3234-3311 33. Sacks Cen 188 cu.ft. 854 cu.ft.	otions Open Hole nent 39. Csg. Pressur SI 120
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Title

Printed Name

Previous Operator Signature