Form 3160-5 June 1990)

1. Type of Well

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	31.195	<u> 13 _</u>
5.	Designat	Serial	No

SF 081222-B 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES	AND REF	PORTS	ON V	NELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7.	If Unit or C	A. Agreement	Designation

I. Type of Well	Canada Ojitos Unit
Oil Gas Other	8. Well Name and No.
2. Name of Operator	B-22 #44
Benson-Montin-Greer Drilling Corp.	9. API Well No.
3. Address and Telephone No.	30-039-25602-50440
501 Airport Drive, Suite 221, Farmington, NM 87401 (505) 325-887	10. Field and Pool, or Exploratory Area
4. Location of Well (Fcotage, Sec., T., R., M., or Survey Description)	West Puerto Chiquito Manco
	11. County or Parish, State
NW/NE 227' FNL, 2800' FWL, Sec. 22, T26N, R1W	
	Rio Arriba, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	Change of Plans
Recompletion	New Construction - repair
Subsequent Report	Non-Routine Fracturing
DFC - 6 1935 D Casing Repair	Wester Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)
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13. Describe Proposed or Completed Operations (Classifical Reprintment details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/10/96

Surface casing collapsed and parted near surface prior to drilling second stage cement. Repaired as follows:

- Lowered 7 5/8" casing with surface pipe following  $\pm$  20" until surface pipe 1) would hold weight. Set 7 5/8" in slips in surface pipe with 85,000# tension.
- Cement the two strings (10 3/4" and 7 5/8") together 300 sacks of neat 2) cement and 150 sacks of thixotropic cement. Final squeeze pressure 150 PSIG. Circulated good cement around outside of 10 3/4" surface pipe.

Jun 12/2/ 10	
14. I hereby certify the toregoing us for and correct  Signed Control Control Printer	Detc 11-22-9(e
Chief, Lands and Mineral Resource  Approved by Conditions of approval, if any:	DEC 5 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinious or fraudulent stat or representations as to any matter within its jurisdiction