rm 3160-5 ine 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			SF 081222-B 6. If Indian, Allottee or Tribe Name
Do not use this		Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allonde of Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well Other			Canada Ojitos Unit
. Name of Operator			B-22 #44
Benson-Montin-Greer Drilling Corp.			9. API Well No.
3. Address and Telephone No.			30-039-25602-50440
	501 Airport Drive, Suite 221, Farmington, NM 87401 (505) 325-8		10. Field and Pool, or Exploratory Area
Location of Well (F	Location of Well (Footage, Sec., T., R., M., or Survey Description)		West Puerto Chiquito Manco
NW/NE 227' FNL, 2800' FWL, Sec. 22, T26N, R1W			11. County or Parish, State
CHEC	CK APPROPRIATE BOY	e) TO INDICATE NATURE OF NOTICE DEPO	Rio Arriba, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF		· · · · · · · · · · · · · · · · · · ·	
Notice of Intent		THE OF ACTION	
		Abandonment	Change of Plans
Subsequent Report		Recompletion	New Construction
		Plugging Back	Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casing	Water Shut-Off
		Other	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well
3. Describe Proposed	or Completed Operations (Clearly state a		Completion or Recompletion Report and Log form.)
give subsurfac	ce locations and measured and true verti	cal depths for all markers and zones perunent to this work.)"	ig any proposed work. It well is directionally drilled,
11/16/96 16 joints 5 1/2", 17#, K-55 (710.62') and 3 j liner (138.17') landed at 7537' (casing tally) (casing tally). Cemented with 5 BBLS gel water sacks of 50/50 Class G Poz with 2% gel, 10% sat D156 FLA, and 0.4% D800 retarder. Mixed at 14		Cemented with 5 BBLS gel water prefl Class G Poz with 2% gel, 10% salt, 1/4 4% D800 retarder. Mixed at 14.2-14.5	of liner at 6688' Lush, followed with 120 pps celloflake, 0.3% ppg and 1.26 cf/sack. DEC - 6 1936
			OIL GON. DIV. Dist. 2

Signed President

Chief, Lands and Mineral Resources

Approved by Approval, if any:

Dete: DEC 5 1995