m 3160-5nc 1990)

Approved by A Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPRO	CZYC
Budget Burene Ho.	1004-0135
Expires: March	

Lesse Designation and Serial No.

BUREAU OF LA	AND MANAGEMENT	NM-13809
o not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		8. Well Name and No.
Name of Operator MW PETROLEUM CORPORATION		BEAR CANYON UNIT #9
	HOUSTON, TX 77056~4400 (713) 296~600	30-039-25614.  10. Field and Pool, or Exploratory Area GAVILAN MANCOS
UNIT J - SECTION 10 - T26N-R2W 2201 FSL & 2059 FEL	·	II. County or Parish, State  RIO ARRIBA, NM
. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routize Fracturing Wester Shox-Off
Final Abandonment Notice	Abering Casing  Other DRLG- COMPLETION	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )
MW PETROLEUM drilled to 7357' Ran 5-1/2" 17# K-55 casing equ sks 50/50 poz +.25/sk flocele, PPG w/1.34 cuft/sk yield. Cmt 10 lbs/sk gilsonite, 8% gel, 2 by 115 sks premium cmt 5% gils	on 01/12/96, lost returns, reestablis ipped w/DV tool. CSA 7357', DVSA 663 +10 lbs/sk gilsonite,+3% halad 344 + 2nd stage w/1225 sks Highbond 75 cmt % microbond mix to 11 PPG w/1.16 cuft onite mixed to 15.5 PPG w/1.2 cuft/sk bbls contaminated cmt to surf. Prepamist.	h circulation with LCM. 2'. Cmt 1st stage w/175 2 1bs/sk versaset 13.2 w/.25 1bs/sk flocele, /sk yield. Followed yield. Had full returns
P3/3/97		3 - 3 (697 ) 3 - 3 (697 ) 3 - 3 (697 )

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chief, Lands and Mineral Respects

4 1997

3160-5 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPRO	OZÝED.	
FORM Boylet Burn	zau No.	1004-01	35
Expires:	March	31, 1993	

/	Expires:	March	31, 15	<b>)</b> 3
	Designat			

M. If Indian, Allones or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	ł
tor occase to drill or to deepen or reentry to a different reservoir.	V

SUBMIT	IN TRIPLICATE	7. If Uset or CA, Agreement Designation
of Well		8. Well Name and No.
Dil Ges Well Other of Operator		BEAR CANYON UNIT #9
PETROLEUM CORPORATION		9. API Well No. 30-039-25614
rss and Telephone No. 00 POST OAK BLVD. SUTTE 100	HOUSTON, TX 77056,4400 (713) 296,6000	10. Field and Pool, or Exploratory Area
ion of Well (Footage, Sec., T., R., M., or Survey De	scription)	GAVILAN MANCOS  11. County or Parish, State
T J - SECTION 10 - T26N-R2W 2201' FSL & 2059' FEL		RIO ARRIBA <mark>,</mark> NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Places
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing  Wester Short-Off
· ·	Caring Repair	Conversion to Injection
Final Abandonment Notice	Attering Casing Other SPUD	Dispose Water
12/22/96	ull pertinent details, and give pertinent dates, including estimated thate of startinical depths for all markers and zones pertinent to this work.)*  1/4" surface hole @ 2:30 pm. DrIg 0' - 625', TD. Ran 1	4 jts 9-5/8" H-40 3230#
12/22/96 MIRU 4-Comors rig #6. Spud 12-1	ll pertinent details, and give pertinent dates, including estimated thate of starting ical depths for all markers and zones pertinent to this work.)*  1/4" surface hole @ 2:30 pm. Drlg 0' - 625'. TD. Ran 1 ton cmt w/20 bbls F wtr, mix & pump 340 sks class G c. 5 yld. Bumped plug @ 4:30 am 12/22/96 w/900 psi. Re	Completion or Recompletion Report and Log forming any proposed work. If well is directionally drill the state of the state
12/22/96 MIRU 4-Comors rig #6. Spud 12-5 ST&C csg to TD @ 625'. Hallibur flocele, mixed to 15.8 ppg and 1.15	ll pertinent details, and give pertinent dates, including estimated thate of starting ical depths for all markers and zones pertinent to this work.)*  1/4" surface hole @ 2:30 pm. Drlg 0' - 625'. TD. Ran 1 ton cmt w/20 bbls F wtr, mix & pump 340 sks class G c. 5 yld. Bumped plug @ 4:30 am 12/22/96 w/900 psi. Re	Completion or Recompletion Report and Log form any proposed work. If well is directionally dril 4 jts 9-5/8" H-40 3230# mt w/2% CaCl + 1/4#
12/22/96 MIRU 4-Comors rig #6. Spud 12-ST&C csg to TD @ 625'. Hallibur flocele, mixed to 15.8 ppg and 1.15 30 sks cmt to pit cmt @ surface. V	ll pertinent details, and give pertinent dates, including estimated thate of starting ical depths for all markers and zones pertinent to this work.)*  1/4" surface hole @ 2:30 pm. Drlg 0' - 625'. TD. Ran 1 ton cmt w/20 bbls F wtr, mix & pump 340 sks class G c. 5 yld. Bumped plug @ 4:30 am 12/22/96 w/900 psi. Re	Completion or Recompletion Report and Log love any proposed work. If well is directionally drift any proposed work. If well is directionally drift 4 jts 9-5/8" H-40 3230# mt w/2% CaCl + 1/4#
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