Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

C0	FORM APPROVED Buildet Bureau No. 1004-0185 Expires: March 31, 1993
	Expires: March 31, 1993

	BUREAU OF LAND MANAGEN	IENT	유럽보다	5. LEASE	E DESIGNATION AND SERIAL NO.		
					079295		
	SUNDRY NOTICES AND REPO	ORTS ON W	ELLS	: 25 IF IND	IAN, ALLOTTEE OR TRIBE NAME		
Do not use	e this form for proposals to drill or to deep		1011 1 1 1 1 1 1	, 10			
DO HOLUSC	Use "APPLICATION FOR PERMIT-			10.4			
	OSE ALL EIGHTION ON ENGIN	Tot oddir pro	MO Name and Astron	7 IF UNI	T OR CA, AGREEMENT DESIGNATION		
	SUBMIT IN TRIPLIC	CATE	010	l l	M'S COM		
TYPE OF W	711				NAME AND NO.		
		٦.		2M	HAME AND NO.		
OIL WELL		<u>]:</u>		9. API W	ELL NO		
NAME OF O							
ADDRESS A					039-23172 AND POOL, OR EXPLORATORY AREA		
	ND TELEPHONE NO.	7070E 4E00	(01E 696 E40A)	i i	NCO MV/BASIN DAKOTA		
	Drive, Ste. 100W Midland, Texas 7		(915-686-5424)		ITY OR PARISH, STATE		
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1306' FSL & 790' FWL, UNIT LETTER F, SEC 19, T-26-N, R-06-W							
1306° FS					ARRIBA, NM		
2	CHECK APPROPRIATE BOX(s) To	O INDICATE	NATURE OF NOTICE	E, REPORT	, OR OTHER DATA		
	TYPE OF SUBMISSION		TYP	E OF ACTION	N		
					1		
<u> </u>	Notice of Intent DECEIWB	(r) =	donment	<u>_</u>	Change of Plans		
M s	Subsequent Reparts GUIVG	11 /1 =	mpletion	坚			
	· • • • • • • • • • • • • • • • • • • •		ging Back		Non-Routine Fracturing		
	Final Abandonment Notibay 1 2 1998	Casir	ng Repair		Water Shut-Off		
	Our gove the		ing Casing		Conversion to Injection		
	OIL CON. DI	∛ _⊙ ⊠ Othe	r: Supplementary Sund		Dispose Water		
	DIST. B	· · · · · · · · · · · · · · · · · · ·		Rec	te: Report results of multiple completion on Well Completion on completion Report and Log Form.)		
 Describe Productionally 	oposed or Completed Operations (Clearly state all per drilled, give subsurface locations and measured and	tinent details, and true vertical depth:	give pertinent dates, including of s for all markers and zones perti	estimated date of nent to this work	starting any proposed work. If well is)		
12/01/97 12/16/97	B cement with 3% CaCl2 and .25 PPS, Cello Flake. Displaced 16.5 bbls of H20. Cement returns 15 bbls, 70 sks. Floats held. Bumped plug at 04:00 a.m. on 12/01/97 with 350 psi. Had full returns, circ 15 bbls cmt-pit.						
STAGE 2	PSI. Had full returns throughout 1st stage. Collar to DV tool set @ 5938'. STAGE 2 Cement with 315 sks of 50/50 POZ Class B w/ 4% Gel, .300% FL-52, .300% CD-32, 2%KCL, 8lb/sk Kol. Seal. Followed by 50 sks Class B w/ 6.25 lb./sk Gilsonite. Displaced with 50 bbls of H2O, 91 bbls mud. No cement returns. Stage stool held. Bumped plug @ 19:00 p.m. on 12-16-97 w/ 2000 PSI. Had full returns throughout job. DV tool to cmt log set @ 3910'.						
STAGE 3 Cement with 525 sks of 35/65 POZ Class B w/ 8% Gel, 2% CaCl2, 8lb/sk KoL Seal. Followed by 50 sks of Class B w/ 2% CaCl2, 6.25 lb./sk Gilsonite. Displaced with 89 bbls of H2O, muddy ret. Cement returns 19 bbls, 49.4 sx. Stage stool held. Bumped plug @ 00:30 a.m. on 12-17-97 w/ 2500 PSI. Had full returns thru-out job, circ 19 bbls cmt to pit. DV tool set @ 3730', cmt to surface.							
12/17/97	ND, BOP, set slips w/ 75k, make rough c	ut, install hole	cover. RDMO.				
4. I hereby ce	rtify that the foregoing is true and correct						
SIGNED	Sylva Johns	тп	'LE <u>SYLVIA JOHNSON, A</u>	s Agent for Co	noco Inc. DATE <u>01/13/97</u>		
(This spa	ce for Federal or State office use)						
APPROV	ED BY	TI?	TLE	ACCEP	TED FRH HEGUND		
	s of approval, if any:				MAY 07 1998		
Fitle 18 U.S.C	Section 1001, makes it a crime for any persoludulent statements or representations as to an	n knowingly and	I willfully to make to any de				
Callous Of Ita	source statements of representations as to an	J make while	no jurisdiction.	FARM	AINGIOI		
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