

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						LEASE DESIGNATION AND SERIAL NO. SF 079295	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL ☒ OVER ☒ EN ☐ RESVR. ☐ OTHER ☐						7. UNIT AGREEMENT NAME REAMES COM	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. 2M	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)						9. API WELL NO. 30-039-25687	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1306' FSL & 790' FWL, UNIT LETTER 'I' At top prod. Interval reported below At total depth 360'						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 19, T-26-N, R-06-W							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA		13. STATE NM	
15. DATE SPUDDED 11-30-97		16. DATE T.D. REACHED 12-16-97		17. DATE COMPL. (Ready to prod.) 01-21-98		18. ELEV. (DF, RKB, RT, GR, ETC) * RKB. 6434', GL. 6420'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7549' 7315'		21. PLUG, BACK T.D. MD. & TVD 7100' 7599'		22. IF MULTIPLE COMPL. HOW MANY * RECEIVED MAY 12 1998	
23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4884' - 5217' BLANCO MESA VERDE	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN OIL CON. DIV. DIST. 3	
27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		#24		300'		11"	
5-1/2"		#15.5		7310'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						(DHC #1646)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 01-21-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 01-20-98		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 10	
FLOW. TUBING PRESS 65#		CASING PRESSURE 340#		CALCULATED 24 - HR RATE 407 MCFD		WATER - BBL 10	
				OIL - BBL 10		GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY VICTOR BARRIOS w/FLINT	
35. LIST OF ATTACHMENTS SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sylvia Johnson</u>				TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 01/26/98			

NMOC

MAY 07 1998
FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Reams Com 2M

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Ojo Alamo	1958	
Kirtland	2105	
Fruitland fma	2232	
Pictured Cliffs	2608	
Lewis	2716	
Chacra	3493	
Cliffhouse	4286	
Menefee	4306	
Point Lookout	4869	
Mancos	5220	
Gallup	5952	
Greenhorn	6802	
Graneros	6857	
Dakota	6912	

TRUE VERT. DEPTH