

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals | | 5. LEASE DESIGNATION AND SERIAL NO. SF 079295 |
| SUBMIT IN TRIPLICATE | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | RECEIVED APR 23 1999 OIL CON. DIV. DIST. 3 (915) 686-5424 | 7. IF UNIT OR CA, AGREEMENT DESIGNATION Reams Com WELL NAME AND NO. Reams Com #2M |
| 2. NAME OF OPERATOR CONOCO INC. | | 9. API WELL NO. 30-039-25687 |
| 3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 | | 10. FIELD AND POOL, OR EXPLORATORY AREA Basin DK/Blanco MV |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1306' FSL & 790' FWL, UNIT LETTER "I", Sec. 19, T26-R6W | | 11. COUNTY OR PARISH, STATE Rio Arriba, NM |
| 12. <u>1300</u> CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Convert to Plunger</u> | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small> |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <u>3/23/99</u> Road rig to location. Test anchors. Spot rig and equipment, rig up. Blow well down. Latch on to rods, try to unseat pump could not. Lots of parafin. Back off on rods, POOH and lay down 120 3/4" rods. <u>3/24/99</u> Tbg. press 360# Blew well down, POOH with total of 281 3/4" rods, 2-Kbars and top of pump. Had to pump 30 bbls. of 1% KCL to kill well, after pulling rod string. NDWH, NUBOP. Latch on to tbg. Tried to release tbg. Anchor, could not. <u>3/25/99</u> Blew well down. RU wireline unit. RIH with freepoint tool, Tbg. was found to be stuck at tbg. anchor, 6851'. POOH with freepoint tool. RIH with string shot, set off at packer depth. POOH with string shot tool. PU on tbg. Work tbg. anchor free. RD wireline unit. POOH with tbg., tbg. anchor, SN, Perf. Sub and mud anchor. RIH with mule shoe collar, SN, 40 stands of 2 3/8" tbg. Drift and press. Test in hole. <u>3/26/99</u> Csg.press. 350# tbg. press. 350# Blew down tbg. RIH with 179 joints of 2 3/8" tbg. Total tbg RIH. 219 joints landed SN at 6907'. Found tbg spit at 2000' off of SN. Change out 3 joints of tbg. NDBOP NUWH. RU to swab, int. fluid level at 4000'. Recovered 25 bbls. of h2O. Csg. press. up to 380# Shut well in. <u>3/29/99</u> Csg. press. 460# tbg. press. 840# Blew down tbg. RU swab. RIH with swab, int. fluid level at 3800'. Recovered 25bbls. of H2O. Well kick off, final fluid level was scattered. Put well on controller on production. <u>3/30/99</u> Csg. press. 460# Tbg. press. 460#. Controller malfunction, well did not flow after hook up yesterday. Reset controller plunger up. Will drywatch well today. <u>3/31/99</u> Csg. press. 500# Tbg. press. 500# Controller malfunction, not working right, Will change out today. To windy to rig down. <u>4/1/99</u> Rig down pulling unit. Move off. | | |
| 14. I hereby certify that the foregoing is true and correct | | |
| SIGNED <u>Verla Johnson</u> | | TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-2-99</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY _____ | | TITLE _____ DATE <u>APR 21 1999</u> |
| Conditions of approval, if any: | | WASHINGTON FIELD OFFICE |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

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