Form 3160-5

UNITED STATES

COPY	FORM APPROVED Budget Bureau No. 1004-0 Expires: March 31, 199
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(June 1990)	DEPARTMENT OF THE II	NTERIOR ()	Expires: March 31, 1993	
	BUREAU OF LAND MANAGE	(10.012)	5. LEASE DESIGNATION AND SERIAL NO.	
		BLM	CONT. 104	
	SUNDRY NOTICES AND REP	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use thi		epen or reentry to a different reservoir.	JICARILLA	
	- ·	T-" for such proposals ERQUE, N.M.		
			7. IF UNIT OR CA, AGREEMENT DESIGNATION	
SUBMIT IN TRIPLICATE		JICARILLA E		
1. TYPE OF WELL			8. WELL NAME AND NO.	
OIL WELL GAS WELL OTHER :		15E		
2. NAME OF OPERATOR		9. API WELL NO.		
CONOCO II			30-039-25736	
 ADDRESS AND TELEPHONE NO. Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424) 		10. FIELD AND POOL, OR EXPLORATORY AREA		
	VELL (Footage, Sec., T., R., M., or Survey Desc		BLANCO MV/BASIN DAKOTA 11. COUNTY OR PARISH, STATE	
	k 1845' FWL, UNIT LETTER "C",		RIO ARRIBA, NM	
				
	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
11	PE OF SUBMISSION	TIPEC	OF ACTION	
☐ Notic	æ of Intent	Abandonment	Change of Plans	
⊠ Subs	sequent Report	Recompletion	New Construction	
☐ Final	I Abandonment Notice	Plugging Back	Non-Routine Fracturing	
	The and the analysis of the an	Casing Repair	Water Shut-Off	
		Altering Casing Other: Spud & casing report - 9	Conversion to Injection -5/8" Dispose Water	
		Outer. Opud & cashing report - a	(Note: Report results of multiple completion on Well Completion or	
Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is				
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
02/04/98 Spudded well.				
02/05/98 Drilled surface hole. Ran 7 joint 9-5/8", 36#, 8RD ST & C, K-55 casing. Total footage 312, depth of shoe 313', depth of collar				
266'. Cement with 170 sks. Class B cement w/ 3% CaCl2 and .25#/sk Cello Flake. Displaced 22.1 bbls of H20. Muddy and				
Œ	ement returns 03 bbls. Bumped plug @	0 08:53 a.m. on 02/05/98 w/ 300 psi.		
			UE GEIMED	
			MAR - 9 1999	
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م المرادة			011 C0 N. D1V.	
DIST. 3				
14. I hereby certify that the foregoing is true and correct				
SIGNED Signed Jehnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 02/12/98				
(This space for Federal or State office use)				
t ands and Mineral Resources				
APPROVED BY Pot ricia 1/16th TITLE DATE 3/3/90				
Conditions of approval, if any:				
				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUKEAU OF LAND MANAGEMEN I	3. LEASE DESIGNATION AND SERVAL NO.
	CONT. 104
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
• • • • • • • • • • • • • • • • • • • •	JICARILLA
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	or a tree t
	7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TRIPLICATE	JICARILLA E
TYPE OF WELL	8. WELL NAME AND NO.
— — — — — — — — — — — — — — — — — — —	15E
OIL WELL GAS WELL OTHER :	9. API WELL NO.
CONOCO INC.	30-039-25736
ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)	BLANCO MV/BASIN DAKOTA
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	11. COUNTY OR PARISH, STATE
1190' FNL & 1845' FWL, UNIT LETTER "C", SEC 16, T-26-N, R-04-W	RIO ARRIBA, NM
CHICK APPROPRIATE POY(-) TO INDICATE NATURE OF NOTICE	
	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION TYPE	OF ACTION
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Final Abandonment Notice Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Other: Spud & casing report -	
	(Note: Report results of multiple completion on Well Completion Recompletion Report and Log Form.)
 Stage 1: Ran 98 joints 7*, 23# M-95, LT & C, 8RD casing, total footage @ 3937'. Depth stool 2823'. Cement w/ 19 sks of 35/65 B POZ, 2% CaCi2, .25 PPS Cello-Seal, 625 PP CaCi2, .25 PPS Gilsonite, .25 PPS. Followed by 100 sx of Class B, 2% CaCi2, .25 PPS 104.2 bbls mud returns. Floats held. Bumped plug @ 20:30 a.m. on 02/12/98 w/ 1250 I Stage 2: 7*, stage collar depth 2823', stage tool manufacturer is Weatherford. Cement CaCi2, .25PPS Cello Flake, 6.25 PPS Gilsonite. Followed by 50 sks of Class B, 2% Cabls of water w/ muddy returns. Cement returns 11 bbls, 29 sx. Stage stool held. Bum Had full returns throughout job, circ 11 bbls cmt res. pit. 	S Gilsonite, 51 sks 35/65 B POZ w/8% Gel, 2% Cello Flake. Displaced with 50 bbls of H2O, PSI. Had full returns throughout job. with 340 sks of 65/95 B POZ, 8% Gel, 2% CL2, 25 PPS Cello Flake. Displaced with 111.3
14. I hereby certify that the foregoing is true and correct SIGNED Sylvia Johnson, As	OUL CON. DIV. DIST. 3 Agent for Conoco Inc. DATE 02/14/98
(This space for Féderal or State office use) APPROVED BY Patricia M Help TITLE Conditions of approval, if any:	
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depa	de la companya de la la la companya de la companya