

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

COPY
FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. REC-CONT-145 104	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
						7. UNIT AGREEMENT NAME 98 MAR 730 UNIT	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. JICARILLA E #15E	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-25736	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1190' FNL - 1845' FWL, SEC. 16, T26N-R04W, UNIT LETTER "C" At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 16, T26N-R04W	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH RIO ARriba	13. STATE NM
15. DATE SPUDDED 02-04-98	16. DATE T.D. REACHED 02-28-98	17. DATE COMPL. (Ready to prod.) 03-24-98	18. ELEV. (DF, RKB, RT, GR, ETC) * 6809' GL		19. ELEV. CASING HEAD		
20. TOTAL DEPTH, MD & TVD 7921'		21. PLUG, BACK T.D. MD. & TVD 7921'		22. IF MULTIPLE COMPL. HOW MANY * RECEIVED		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 7675' - 7861' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND WITH GAMMA RAY						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	312' 313	12-1/4"	170 SX			
7"	23#	3937'	8-3/4"	560 SX			
4-1/2"	11.6#	7921'N(7876' Collar)	6-1/4"	255 sx 355			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7749' DK Test	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 03-24-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST 03-24-98	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL 2	GAS - MCF 462 MCFD	WATER - BBL 8	GAS - OIL RATIO
FLOW. TUBING PRESS 255#	CASING PRESSURE 690#	CALCULATED 24 - HR RATE →	OIL - BBL 2	GAS - MCF 462 MCFD	WATER - BBL 8	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY ALONSO CANO W/BIG A WELL SVC	
35. LIST OF ATTACHMENTS ATTACHED SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sylvia Johnson</u>				TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 03/26/98			

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.