

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FSL & 790' FEL  
Unit P, Sec. 14, T26N, R7W

## 5. Lease Designation and Serial No.

NM 99002

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Mona Lisa #1

## 9. API Well No.

30 039 25739

## 10. Field and Pool, or Exploratory Area

Otero Chacra

## 11. County or Parish, State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Spud & Set surface casing

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12-1/4" hole @ 1600 hrs 9-30-97. Drill to 240'. Set 8-5/8" 24# J-55 casing @ 237'. Cement with 546 Cu. Ft. class "G" w/2% CaCl<sub>2</sub>. Circ. cement to surface. Pressure test casing to 1500 psi with no leaks.ENTERED  
AFMSS

OCT 07 1997

BY

## 14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Title Vice-President

Date 10/2/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY

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☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Run Production Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Drill to 3475' total depth. Ran 4-1/2" 10.5# J-55 casing. Land @ 3475'. Cement with 1,305 cu. ft. 65/35/6 w/6 1/4# Gilsonite/sx &amp; 1/4" Flocele/sx, followed by 472 cu. ft. class "B" w/4/10% FL-25 &amp; 1/4# flocele/sx. (Total slurry 1,777 cu. ft.). Circulated 270 cu. ft. cement to surface. Job complete 10/4/97.

RECEIVED  
OCT 10 1997OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John AlexanderTitle Vice-PresidentDate 10/7/97

(This space for Federal or State office use)

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NM000

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*