Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
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Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
BORLAG OF SIMP STATE	NM 99002
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Denote this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals	
DVD FASH OF LIMA	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	,
	
I. Type of Well Oil GE Gas	8. Well Name and No.
Weil A Weil Other	Mona Lisa #2
2. Name of Operator	9. API Well No.
Dugan Production Corp.	30 039 25745
3. Address and Telephone No. P.O. Pox 420. Farmington, NM 87499 (505) 325-1821	10 Field and Pool or Exploratory Area
1.0. Don 120, 1441	Basin Dakota & Blanco My & Ice Canyon Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1620' FSL & 1850' FEL (Unit J)	
Section 14, T-26N, R7W N.M.P.M.	Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RI, OR OTHER DATA
TYPE OF ACTION	
TYPE OF SUBMISSION	Change of Plans
Notice of Intent DEGELVE	New Construction
Recompletion	Non-Routine Fracturing
Subsequent Report MAY 1 3 1998 Plugging Back	Water Shut-Off
Casing Repair	Conversion to Injection
Final Abandonme Control Contro	
DIST. 3	Dispose Water (Note: Report results of multiple completion on Well
の時的 の	Completion of Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally druled,
give subsurface locations and measured and true vertical deputs to	
Complete well as follows:	
1. Drill out stage tools and pressure test casing to 4,100 psi.	
	6608', 6614', 6646',
2. Run GR-CCL from PBTD 6873 to 3680 & 1611 2670 to 2430 1 611 1612 1612 1613 1613 1613 1613 161	v/1 spf, total 50 holes.
4. Fracture Dakota with 85,400 gals Low Gel 15 containing 145,000 lb. 20/40 sand.	
	5 57 69 79 82 86
 Set retrievable bridge plug at 6110. Perforate Gallup formation (45 holes total) at the following depths: 5727', 32, 35, 38, 46, 92, 5814', 22, 31, 42, 56, 58, 62, 71, 73, 80, 83, 92, 94, 96, 5902', 04, 07, 16, 22, 28, 30, 20, 20, 20, 20, 20, 20, 20, 20, 20, 2	30. 32. 34. 41, 49, 65,
92, 5814', 22, 31, 42, 56, 58, 62, 71, 73, 60, 63, 92, 94, 86, 5362, 64, 67, 16, 22, 23,	
73, 83, 85, 89, 91, 93, 97, 99' (1 SPF).	

- Ball out Gallup with 1,500 gal. 15% HCl Acid. 7.
- Fracture Gallup perfs with 51,500 gals Low Gel 15 and 55,000# 20/40. 8.
- Set 51/2 model "G" wireline set bridge plug at 4820'. 9.
- Perforate Mesa Verde: 4475', 77, 4557'-4566', 4568'-4573', 4613'-4616', 4621'-4630', 4632, 34, 49, 61, 71, 10. 73, 4715', 31, 4743'-4744' (1jspf).
- Ball out with 1,500 gal 15% HCL acid. 11.
- Fracture Mesa Verde with 75,000# 20/40 sand, 90,800 gals slickwater. 12.
- Retrieve two bridge plugs. 13.
- Run 2-3/8" tubing to 6508'. 14.

4. I hereby certify that the foregoing is true and correct Signed	Tide Vice-President	Date5/7/98
(This space/for Federal or State office use) Approved by Conditions of approval, if any:	TitleACCEP	TED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of a state of the United States of or representations as to any matter within its jurisdiction.

2000 FOL A MOTORINGS