

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JAN 26 1998

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1165' FNL, 1100' FWL, Sec. 13, T-25-N, R-7-W, NMPM

5. Lease Number

SF-078880

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U #255E

9. API Well No.

30-039-25749

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

12-28-97 Drill to 7241'. Circ hole clean. TOOH.

12-29-97 Core #1: core @ 7241-7248', recovered 5'. Circ hole clean. TOOH. TIH.

Core #2: core @ 7248-7276', recovered 27'.

12-30-97 TOOH. TIH. Core #3: core @ 7276-7284', no recovery. TOOH. TIH w/bit.

Drill 7284-7285'. TOOH.

12-31-97 TIH. Core #4: core @ 7285-7308', recovered 22'. TOOH. TIH w/bit.

1-1-98 Drill to TD @ 7485'. Circ hole clean. TOOH.

1-2-98 TIH, ran logs. TOOH.

1-3-98 TIH w/sidewall core tool. Wireline differential stuck. TIH w/fishing tools.

1-4-98 TOOH w/tools & fishing tools. Circ hole clean. TIH w/sidewall core tool.

1-5-98 Cut 25 sidewall cores. Ran logs. Circ hole clean. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 1/13/98

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 23 1998

FARMINGTON DISTRICT OFFICE

BY

NMOCD

1-6-98 TIH w/37 jts 4 1/2" 11.6# N-80 LT&C csg, 139 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7476'. Cmdtd first stage w/1410 sx Class "G" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 3% Kcl (1875 cu.ft.). Circ 36 bbl cmt to surface. Stage tool set @ 3478'. Cmdtd second stage w/410 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 5 pps Gilsonite (1173 cu.ft.) WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.