

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

98 JUN 58 11:11 PM
Lease Number
SF-078875

070 FARMINGTON NM
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUN 19 1998

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

Canyon Largo Unit
Well Name & Number
Canyon Largo U #400
API Well No.
30-039-25750
Field and Pool
Basin Dakota
County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1755' FEL, Sec. 30, T-25-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - CBL	

13. Describe Proposed or Completed Operations

5-5-98 MIRU. ND WH. NU BOP. TIH w/string mill. Tag cmt stringers @ 3119'. SDON.
5-6-98 Drill cmt & stage collar @ 3273'. Circ hole clean. TIH, tag TOC @ 7307'.
Drill cmt to 7331'. Circ hole clean. TOOH w/mill. TIH w/3 7/8" gauge
ring to 3300'. Ran CBL-CCL-GR @ 0-7331', TOC @ 80'. Free pipe @ 3140-3273',
7230-7331'. TOOH. PT csg to 4100 psi/15 min, OK. SDON.
5-7-98 TIH, perf 2 sqz holes @ 7300 & 2 sqz holes @ 7237'. TIH w/4 1/2" cmt retainer,
set @ 7280'. Establish injection. Pump 30 sx Class "B" quickset cmt below
cmt retainer. Displace w/27.5 bbl wtr. Reverse circ. Attempt to TOOH.
Tbg stuck. SDON.
5-8-98 TIH w/free point. Chemical cut tbg @ 5976' & 6096'. TOOH w/190 jts work
string. TIH w/fishing tools. Fishing. SDON.
5-9/17-98 Fishing. SDON.
5-18-98 Fishing. TOOH w/fish & fishing tools. TIH w/mill to 7262'. Mill on cmt retainer
@ 7280'. Circ hole clean. TOOH. TIH, ran CBL @ 7100-7280', TOC in logged
interval @ 7240'. Ran MTT caliper to confirm csg integrity @ 5800-6600'.
TOOH. PT csg to 2000 psi, sqz hole production interval did not hold pressure.
TIH w/FB pkr, set @ 7253'. PT csg below pkr to 2000 psi/15 min, OK. Reset
pkr @ 7191'. Load hole w/wtr. PT csg below pkr to 2000 psi/15 min, OK.
Release pkr, TOOH. TIH. SDON.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/5/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 16 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC