## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

OMB NO. 1004-0136 Expires February 28, 1995

	DEPARTMENT	OF THE II	AICL	IUR		5 LEASE DSIGNATION AND SERIAL NO		
	BUREAU OF I	AND MANAG	EMEN	T		Cont. 106		
APPLIC	ATION FOR PE	RMIT TO D	DRILL	OR DEEPEN		6 IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. TYPE OF WORK	K=3	DEEPEN [				Jicarilla 7 UNIT AGRREEMENT NAME		
b TYPE OF WELL		_		MULTIP	ь в			
IL GAS WELL OTHER SINGLE ZONE						8. FARM OR LEASE NAME WELL NO		
NAME OF OPERATOR CO	<i>ISOIS</i> Jicarilla B-13M							
ADDRESS AND TELEPHONE NO	noco Inc. 50 13					30-039-25773		
10 Desta Di	r. Ste 430E, Midland	i, Tx. 79705-4	500			10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL ( At surface	Report location clearly an	d in accordance w				Blanco MV/Basin Dakota 7/		
At proposed prod. zone		AND SURVEY OR AREA  Sec. 36, T26N, R4W						
•		1060' FNL						
DISTANCE IN MILES AND	D DIRECTION FROM NEAR	EST TOWN OR PO	ST OFICE			Rio Arriba NM		
5 DISTANCE FROM PROPOSE LOCATION TO NEAREST			16 NO	OF ACRES IN LEASE	17. NO. O TO T	F ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LIN (Also to nearest_drlg.	unit line, if Any)		10 000	POSED DEPTH	20 POTA	RY OR CABLE TOOLS		
8. DISTANCE FROM PROPOS TO NEAREST WELL, DRIL OR APPLIED FOR, ON THIS I	LLING, COMPLETED,		15. PK	8432'	20. KUTA	Rotary		
1. ELEVATIONS (Show wheth			<u> </u>	0734	<del></del>	22. APPROX. DATE WORK WILL START*		
	,	7089' GR				1/1/98		
3			NG AND	CEMENTING PROGRAM	М			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	K-55, 9-5/8"	36#		300 320	1	170 sxs, circ.		
12-1/-	· · · · · · · · · · · · · · · · · · ·					555 sxs, circ.		
8-3/4"	K-55, 7"	23#		3973'		555 sxs, circ.		
8-3/4" 6-1/4" t is proposed to drill a	K-55, 7"  K-55, 4-1/2"  vertical wellbore to be production test data f	11.6# downhole com	irposes.	8132' d in the Blanco Mesav	igling app	515 sxs, toc @ 3500'  Basin Dakota Pools following the lication will be filed with the BLM		
8-3/4" 6-1/4"  t is proposed to drill a acquisition of sufficient and OCD prior to commutatehments:  Well Location & Acc. Proposed Well Plan Cementing Plan. Blowout Preventer Howard Use Plan with the proposed Well Plan with the proposed Well Plan with the proposed Well Plan with the proposed Wellsite Layout. Cut & Fill Diagram. Access Road Plat.  This application includes the proposed Wellsite Description includes the proposed with the proposed win the proposed with the proposed with the proposed with the propo	K-55, 7"  K-55, 4-1/2"  vertical wellbore to be t production test data finingling. An NOS was creage Dedication Plat Outline.  Hookup. ith Production Facility opp Map.	11.6# downhole comfor allocation puts filed 1/29/97. (C-102). layout.	rposes. The w	8132' d in the Blanco Mesav A downhole commir cell will be drilled and	equipped  O	515 sxs, toc @ 3500'  Basin Dakota Pools following the lication will be filed with the BLM according to the following addition  JAN 0 9 1898  DIVA  DISTIC 3		
8-3/4" 6-1/4"  It is proposed to drill a cacquisition of sufficient and OCD prior to commattachments:  1. Well Location & Acc. Proposed Well Plan 3. Cementing Plan. 4. Blowout Preventer It 5. Surface Use Plan wit 6. 7.5" quandrangle To 7. Wellsite Layout. 8. Cut & Fill Diagram. 9. Access Road Plat.  This application includ NABOVE SPACE DESCR. leepen directionally, give pertipage.	K-55, 7"  K-55, 4-1/2"  vertical wellbore to be t production test data finingling. An NOS was creage Dedication Plat Outline.  Hookup. ith Production Facility opp Map.	11.6# downhole comfor allocation puts filed 1/29/97. (C-102). layout.	rposes. The w	8132' d in the Blanco Mesav A downhole commir cell will be drilled and	equipped  O	515 sxs, toc @ 3500'  Basin Dakota Pools following the lication will be filed with the BLM according to the following addition  JAN 0 9 1898  DIVA  DISTIC 3		
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8-3/4" 6-1/4"  It is proposed to drill a requisition of sufficient and OCD prior to commutate the commutation of the commutatio	K-55, 7"  K-55, 4-1/2"  vertical wellbore to be t production test data finingling. An NOS was creage Dedication Plat Outline.  Hookup. ith Production Facility opp Map.  Les ROW's for the well IBE PROPOSED PROGRATION data on subsurface location.	11.6# downhole comfor allocation puts filed 1/29/97. (C-102). layout.	The war road.  Stroad.  deepen gived true vertifier.	d in the Blanco Mesav. A downhole commir rell will be drilled and rell	equipped  O  zone and program	S15 sxs, toc @ 3500'  Basin Dakota Pools following the lication will be filed with the BLM according to the following addition  JAN 0 9 1898  DISTA 3  posed new productive zone. If proposal is to driff arry.		
8-3/4" 6-1/4"  t is proposed to drill a requisition of sufficient and OCD prior to commutate the commutation of the commutation	K-55, 7"  K-55, 4-1/2"  vertical wellbore to be to production test data from the production of the pro	e downhole come or allocation puts filed 1/29/97.  (C-102).  layout.  pad and access M: If proposal is to one and measured and access and measured and measured and access and measured and measured and access and measured and access and measured and access and measured and access and measured and mea	The war road.  deepen give the vertification of true vertification.	d in the Blanco Mesav. A downhole commirrell will be drilled and rell will be drilled and detailed and see data on present productive cal depths. Give blowout prevented L. Mankinght of Way Agent	equipped  O  zone and program	S15 sxs, toc @ 3500'  Basin Dakota Pools following the lication will be filed with the BLM according to the following addition  JAN 0 9 1898  JAN 0 9 1898  DING  DISTIL 3  Posed new productive zone. If proposal is to dri		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Y) Orawer DD. Artenia, NM 38211-0719

1000 Rau Brazos Rd., Agec. NM 17410

Pr) Bux 2088, Saula Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Comes Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	1 Pool Code	Pool Name	Pool Name		
30-039-25773	71599/72319	Basin Dakota/Blanco Me	o Mesaverde		
* Property Code	¹ Prope	rty Name	' Well Number		
18018	Jicarilla	1 3 M			
'OGRID No.	Operator Name 'Elevation				
05073	CONOCO, I	7089'			
	10		<del>*                                    </del>		

## Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	36	26-N	4 - K		1060	North	1040	West	R.A.

## 11 Bottom Hole Location If Different From Surface

UL or lot zo.	Section	Township	Range	Lot Ida	Fort from the	North/South line	Feet from the	East/West line	Cosaty
W/320	a la Joint	or infill 14	Consolidatio	a Code 15 O	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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16	- "	5266.80'		<sup>17</sup> OPERATOR CERTIFICATION
	ا ا	€ l		I hereby certify that the information contained herein is
	3			true and complete to the best of my knowledge and belief
ŀ	<b>Q</b>	<b>(</b>		
<b>)</b>		<b>1</b>		
<b>!</b>	1040	1/2		
1	Ŭ	ا <b>لا</b> ا		911-1 1 11
1				Title d Manken
1		ľ		Signifiume ( Mike L. Mankin
1				Printed Name
1				Right-of-Way Agent
#		•		Title
∦ o	)	<b>V</b>	```	11/25/97
I O	)		K	Date
11 d			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
1 a	<b>5</b>			18SURVEYOR CERTIFICATION
$V_i$			12	I hereby certify that the well location shows on this plat
J 41		<b>[</b>	4/	was plotted from field notes of actual surveys made by me
		Line you a complete	57 Y 1 4 M TN	or under my supervision, and that the same is true and
X.		D) ECEN	V 123 im	correct to the best of my belief.
化				12/17/96
1		e o hal Zill	(999 E)	Date of Survey Signature and Scal of Frogue and Sca
<b>}</b> —			J.PJ	Signature and Seal of Freezings Surante
∦		Com gasa	15 TW7	A WEY
*	Α	<b>LOIL</b> COM-	EUTio	
1	13	2 DIET. 3		Z (6857) 8
1	' 9	$\mathcal{L}$		
1		l		6857
<b>)</b>		5301	25 100 10 11	Certificate Number
<b>k</b>		5280.00'		Lyofeban

