

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1060' FNL & 1040' FWL, Sec. 36, T 26N, R 4W, Unit Ltr. 'D'

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Cont. 106

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla B, Well #13M

9. API Well No.

30-039-25773

10. Field and Pool, or Exploratory Area

Blanco MV/Basin Dakota

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco wishes to change the casing plan for this well as to the Intermediate and production string as follows:

1. Change the setting depth for the 7" from 3973' to a new depth of 4028'.
2. Change the 4 1/2" to a Liner with a setting depth of 8132' and the Top of the Liner at 3828'

Attached is the Cementing program to cover the above changes.

RECEIVED
FEB 25 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 2-4-98

(This space for Federal or State office use)

Approved by [Signature]

Title Lands and Mineral Resources

Date FEB 23 1998

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE RCGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PROPOSED WELL PLAN OUTLINE

WELL NAME: **Jicrallia B 13M**
 LOCATION: **SEC 38, UNIT D, T-26N, R-4W, RIO ARRIBA CO., NM**

EST. GL = +7089'
 EST. KB = +7103'

D	MD	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING		FRAC GRAD	FORMATION PRESSURE	MUD		DAYS
						SIZE	DEPTH			WT	TYPE	
0					12-1/4"	9-5/8" 36# K-55 ST&C @ 300'			NORMAL	8.4 - 8.8# SPUD MUD		1
					8-3/4"	CIRC CMT				8.4 - 9.4# GEL/WATER		
3		OJAM @ 3063'	POSSIBLE LOSS CIRC.									
		FRLD @ 3369'				DV Tool @ top of FRLD					Control fluid loss prior to OJAM.	
		PCCF @ 3673'	POSSIBLE SEVERE LOSSES						508 psi			
4		LEWS @ 3839'			8-3/4"	7" 23# K-55 LTC @ 4028' (special drill) CIRC CMT					Air/Mist/Gas	5
		CHRA @ 4604'			6-1/4"							
5		CLFH/MV @ 5314'	PROBABLE LOST RETURNS IF FLUID IN HOLE						583 psi			
		MENF @ 5430'										
6		PTLK @ 5818'										
		MNCS @ 6282'										
7		U GLLP @ 6929'										
		M GLLP @ 7168'	PROBABLE LOST RETURNS IF FLUID IN HOLE									
		TOCT @ 7486'										
		GRHN @ 7798'										
		GRRS DKOT @ 7864'				4-1/2" 11.6# K-55 LTC Liner @ 8132'			860 psi			
		TWLS @ 7908'		CASED HOLE	6-1/4"	Top of liner @ 8328'			BHT = 175 deg F		Air/Mist/Gas	11
		PAGU @ 8070'		PULSED NEUTON								
		T.D. @ 8132'										
		Note: Permit to 8432'	POSSIBLE WATERFLOW POSSIBLE OVERPRESSURE IN DEEP DAKOTA									

DATE: 02/02/98

Prepared by: [Signature]
 Drilling Engineer

Approved by: [Signature]
 Drilling Manager

Concurrence:

[Signature]
 Reservoir Engineer
[Signature]
 Production Engineer
[Signature]
 Geologist

Well Name: Jicarilla B # 13M**CEMENTING PROGRAM**Surface Casing String:

LEAD 160 sxs Class B Mixed at 15.6 ppg
Additives 3% CaCl₂ + 0.25 PPS Celloflake

TAIL _____ sxs Class _____ Mixed at _____ ppg
Additives _____

Intermediate Casing String:1st Stage

LEAD 80 sxs Class B Mixed at 12.0 ppg
Additives 35:65:8 Poz + 2% CaCl₂ + 0.25 PPS Celloflake + 8 PPS Kol Seal

TAIL 100 sxs Class B Mixed at 15.6 ppg
Additives 2% CaCl₂ + 0.25 PPS Celloflake
Percent free water 0 Water Loss < 900 cc

2nd Stage

LEAD 290 sxs Class B Mixed at 12.0 ppg
Additives 35:65:8 Poz + 2% CaCl₂ + 0.25 PPS Celloflake + 8 PPS Kol Seal

TAIL 50 sxs Class B Mixed at 15.6 ppg
Additives 2% CaCl₂ + 0.25 PPS Celloflake
Percent free water 0 Water Loss < 900 cc

Production Casing String: (Liner)1st Stage

LEAD 415 sxs Class B Mixed at 13.0 ppg
Additives 50:50:4 Poz + 2% KCl + 0.3% FL-52 + 0.3% CD-32 + 6.25 PPS Gilsonite + 0.25 PPS Celloflake

TAIL 100 sxs Class H Mixed at 16.0 ppg
Additives 0.7% BA-56 + 0.3% CD-32 + 0.25 PPS Celloflake
Percent free water 0 Water Loss 50 cc

2nd Stage

LEAD _____ sxs Class _____ Mixed at _____ ppg
Additives _____

TAIL _____ sxs Class _____ Mixed at _____ ppg
Additives _____
Percent free water _____ Water Loss _____ cc