

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		CONT 106
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA. AGREEMENT DESIGNATION JICARILLA B
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #13M
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-25773
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1060' FNL & 1040' FWL, Sec. 36, T26N, R04W, UNIT LETTER "D"		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE RIO ARriba COUNTY
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: completion DK <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <p style="text-align: center;">SEE ATTACHED SUMMARY FOR RECOMPLETION DETAILS.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>9/1/00</u>
APPROVED BY <u>/s/ Brian W. Davis</u> Conditions of approval, if any:		TITLE <u>Lands and Mineral Resources</u> DATE <u>SEP 7 2000</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CONOCO, INC.
JICARILLA B #13M
API #30-039-25773
1060' FNL & 1040' FWL, UNIT LETTER "D"
Sec. 36, T26N-R04W

- 8/16/00 Rode rig to location, rig up pulling unit. Spot and rig up equipment. RDWH, RUBOP. RIH with 6-1/8" drill bit and tubing. Pick up and tally in. Tag cement at 3470', RU power swivel, drill out cement to 3483'. Tag up on DV tool. Drill out DV tool, RIH to 3545'. PU to 3483'. Secure well. Shut down for night.
- 8/17/00 Pick up tubing. RIH with tubing. Tag up on cement at 5040'. RU power swivel, start circulating hole. Lots of rubber and soft metal. Drill out cement, 114', first 40' was solid. Strimers from there to DV tool. Drill out DV tool at 5154'. Circulate hole clean. RD power swivel. RIH with tubing to 8014'. Tag up. Secure well. Shut down for night.
- 8/18/00 RU power swivel. RIH with tubing. Tag up on cement at 8014'. RU pump, circulated hole, lots of cedar fiber. Drill out to float collar, drill out float collar 8059'. Drill out rat hole to 8125'. Circulated hole clean. Test casing to 1000#, held OK. RD power swivel. Circulated hole with 400 bbls of clean KCL. POOH with 80 joints of tubing. Secure well. Shut down for night.
- 8/21/00 POOH with 176 joints of tubing and bit. RU wireline unit, run TDT and GR log from 8113' to 2850' and GR from 2850' to surface. RD wireline unit. Secure well. Shut down for night.
- 8/22/00 RU wireline unit, run CBL log from 8125' to 1400'. Log shows top of cement at 1630'. RD logging tool. RIH with perf gun, 3-1/8" select fire, 90 degree. Perf as follows: 7896', 97', 99', 7900', 02', 03', 15', 16', 19', 20', 79', 80', 81', 82', 90', 91', 8009', 10', 12', 13', 16', 17', 22', 23', 28', 29', 47', 48', 50', 51', 57', 58', 61', 62', 65', 66', 69', 70', 72', 73'. 40 holes total. POOH with perf gun. RD wireline. RIH with PPI tool and 235 joints of tubing. Secure well. Shut down for night.
- 8/23/00 RIH with 19 joints of tubing. Set and test PPI tool to 2000#. Held OK. Broke down perfs down casing. 1850# break. PU PPI tool broke down perf 12 set all sets communicated. POOH with PPI tool. RU isolation tool. RU frac unit. Test lines, start pad. Had to shut down. Isolation tool communicating. RD frac unit. POOH with isolation tool. Rubber sealer had been damaged, possible when running it in. Too late to frac. Secure well. Shut down for night.
- 8/24/00 RU isolation tool, RU frac lines. Frac well. 70Q 35# SFG, used 119194 gals, with 239120# of 20/40 brown sand. Ran tracer, 3 isotopes, average treating pressure 3850# at 18.3 BPM. ISDP 3200# in 15 minute, 3005#. RD frac unit, RU flow back lines, start flow back, start flow back 2 hours after frac. 2750# on casing. Dry watch well.
- 8/25/00 Attempted to flare well last night, but had line cutout within 4 hours of flow time. Well was shut in and this morning had 1700#. Replaced cut out joint and opened up well thru 1/4" choke. Well unloading lost of sand. Unloaded well all day. Weatherford out to perform start up on compressors. Turned well over to drywatch with 800# on casing.
- 8/28/00 Flared well from Friday night to Saturday afternoon. Casing started at 800#, dropped to 500# within 5 hours, down to 200# by shutdown time. Flowing thru 1/4" choke. This morning well had 1300#. Opened well to flow and bled down. TIH with mule shoe, SN

CONOCO, INC.
JICARILLA B #13M
API #30-039-25773
1060' FNL & 1040' FWL, UNIT LETTER "D"
Sec. 36, T26N-R04W

& 160 joints, 2-3/8" tubing to 5060'. RU gas compressors and unload well. RI with tubing and tag fill at 8020' with 253 joints. Unload well and CO to PBTD at 8125'. Pump soap sweeps every hour. Pull up to 7845' (248 joints). Get well to flow up tubing on 1/2" choke. Turned well over to drywatch with 170# tubing and 475# casing.

8/29/00 After 4 hours of flowing overnight tubing dropped to 50# and casing down to 280#. This morning tubing 40# and casing 225#. Water was lite to very lite after pressure drop. Bled down well and TIH with 2-3/8" tubing and 50' of fill at 8075'. RU gas compressors and CO to PBTD. TOOH to 7845'. RU Expert Dnhole Services and ProTechnics' logging tool. Run tracer survey up to 7700'. RD with 1 and TIH to tag for fill. Found 3' of fill. Left tubing set at 7845'. Turned well over to drywatch.

NOTE: DK Test – oil 5 BPD, water 10 BPD, gas 264 mcfd, tubing 40#, casing 225#, choke 1/2", tubing at 7845'. Test witnessed by Willis Gissenhaner with L&R Construction.

8/30/00 Well still flowing this morning thru 1/2" choke with 40# on tubing and 240# on casing. Blow well down and TIH with 2-3/8" tubing. Tag up at 8095'. RU gas compressors. Unload well and CO fill to PBTD. Pumped 10 bbls soap sweeps every hour. Pull up to 7894' KB and land well with 249 joints. ND BOP and NU wellhead. Take apart blue line and gas compressors. RD unit, prep to move to Lindrith B 82.