

(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
CONT 106

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
JICARILLA B 13M

2. Name of Operator  
CONOCO INC.

Contact: DEBRA SITTNER  
E-Mail: dsittner@trigon-sheehan.com

9. API Well No.  
30-039-25773

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 970.385.9100 Ext: 125  
Fx: 970.385.9107

10. Field and Pool, or Exploratory  
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T26N R04W Mer NWNW 1060FNL 1040FWL

11. County or Parish, and State

RIO ARriba COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED COMPLETION INFORMATION AS PROVIDED BY CONOCO.

*Signature: Debra Sittner*



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5497 verified by the BLM Well Information System  
For CONOCO INC., sent to the Rio Puerco  
Committed to AFMSS for processing by Angle Medina-Jones on 07/06/2001 ()**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**Lands and Mineral Resources**

Title

Date 7/10/01

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**JICARILLA B #13M**

300392577300

1060' FNL – 1040' FWL, Section 36, T26-R4W  
Rio Arriba County, NM

Date	Operations
4/20/2001	Road rig to location. Spot and rig up rig and equipment. Csg. and tubing press. 1500#. Blow well down, NDWH, NUBOP. RU BOP tester, test BOP. Tested okay. RD tester, secure well SDFN
4/22/2001	Csg. press. 1500#, tubing press. 1480#. RU 2' flow line to pit. Blow well down. Kill tubing, release and remove tubing hanger. RIH with 7 joints of tubing tag up. POOH with tubing, tally out. 249 joints of tubing 7890', tag up at 8098'. Secure well SDFN
4/23/2001	Csg. press. 1000#. Blow well down, RU frac valve, RU wireline unit. RIH with 7" retrievable bridge plug. Could not get by first DV tool at 3483'. POOH with plug. RD wireline. Hot shot mill out. RIH with mill, 6 1/8". tag up 3483', dress up DV tool area. Continue to 7258'. Did not fill 2nd DV tool. POOH with tubing, an mill. Secure well SDFN.
4/24/2001	Csg. press. 980#, Blow well down, RU wireline unit. RIH with 7" retrievable bridge plug. Set at 6040'. POOH with setting tool, RIH and spot 10 gals of sand on top of RBP. Load hole and test to 4000#. Test okay. Blow off press. RIH with 3 1/8" perf gun. Perf as followed: 5924'-5930', 2SPF, 13 holes, 5911'-5917', 2 SPF, 13 holes, 5901'-5905', 2 SPF, 9 holes, 5849'-5853', 1 SPF, 10 holes, 5833'-5841', 1 SPF, 9 holes, 5826'-5830', 1 SPF, 5 holes, 5819'-5823', 1 SPF, 5 holes. 64 holes total. 3 gun runs all shots fired. RD wireline, Secure well SDFN
4/25/2001	Spot and rig up frac unit, RU frac Y. RU wireline unit. Csg. press 300#. Press test lines to 4800#, pop off set at 3650#. Try to load hole, pump 50 bbls of KCL, 20BPM at 800# well open. Start balls, 1 ball per bbl., and first 40 bbls, than 2 balls for remaining balls. Great ball action. Obtain ball off. RD frac unit, RIH with junk basket, recovered 69 balls out of 70. RD wireline unit, RU frac unit. Retest lines to 4500#, try to set pop off could not, shut in, Max press will be 3400#. Pump 50 bbls of pre pad, load hole with 24 bbls. Step down test, 50/bbls per min at 800#, 40 bbls at 605#, 27 bbls per min. at 400#. ISDP 150# in five mins. down to 0#. Frac well. Pre pad 60bbls. / 840#, 0.50 sand, 60BPM/590#, 1.0 sand-60BPM at 582#. Increase rate 64BPM/557#, 1.5# sand, 64BPM/570#, flush 62BPM/687# ISDP 250# in five mins. 0#. Pump 55860 gals of slick water/ and 67680# of 20/40 brown sand. Avg treating press. 600#/60BPM. Shut well in, RD frac unit.
4/26/2001	Csg. press. on vacuum. Rig up flow tee, gas compressors, and 6" blooey line. RIH with retrieving head an 128 joints of tubing Secure well SDFN
4/29/2001	Csg. press. 0#, Mechanic out for start up, Could not start up one comp. Will get parts for repair. Secure well SDFN.
4/30/2001	Csg. press. 0#, Repaired compressors. Unload well, tubing at 4000'. Shut down comp, RIH with tubing to 5312'. Unload well. Well making lots of water. Unload well rest of day from there, made some soap sweeps. Shut down comp, Secure well SDFN
5/1/2001	Csg. press. 880# tubing press. 950#, Blow well down, RIH with tubing, tag fill at 5884'. RU comps. Unload well, and clean out fill to 5946'. Stay rest of day, soap sweeps every hour. Recovered about 200 bbls of fluid, some sand. Shut down comp. PU tubing to 5315'. Secure well SDFN
5/2/2001	Csg. press. 980# tubing press. 1000#, Blow well down, RIH with tubing tag fill at 5915'. Start up comp, unload an clean out fill to 6008'. Stay rest of day, well unloading lots of water and sand. Recovered about 200 bbls of water. Shut down comp. PU tubing to 5756'. Secure well SDFN
5/3/2001	Csg. press. 950#, tubing press. 980#, Blow well down, RIH with Tubing tag fill. Start up comp, Clean out 20' of fill to 6008'. Clean out rest of day, soap sweeps every hour. Shut down comp. PU tubing to 5840'. Charge up casing. Well flowing up tubing, Will dry watch well an obtain test.
5/4/2001	Drywatch well
5/5/2001	
5/6/2001	Csg. press. 275# tubing press. 80#. Flow test for well, 5/4/01, witness by Victor Burros, Key Energy. Flow rate 500MCF, 1 bbl. oil, 1 bbl. oil. End of tubing at 5875'. Top perf. 5819', bottom perf. 5930'. Well tested thru 1/2" choke nipple. Gas will go to William Field Service, well will be DHC, with DK. Blow well down, RIH with tubing, tag fill at 5990'. RU gas comp., clean out fill to plug at 6040'. Clean out top of plug and latch onto plug. Let equalize, POOH with RBP. RIH with mule shoe, seat nipple, and tubing, tag fill at 8098'. Clean well to PBTD 8125'. Unload well with soap sweeps. Shut down comp. PU tubing to 7877'. Secure well SDFN