This well was approved verbally by the BLM as a replacement for the #3M well which was lost while drilling. The BLM did not require another APD so we have revised a copy of the #3M permit with the pertinent information for OCD files.

		TED STATES	• (Other instruc	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)		FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995	
	DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT					ND SERIAL NO	
			***************************************		SF 079295 SFN 192		
APPLI Ia. TYPE OF WORK	CATION FOR PI	ERMIT TO DRIL	L OR DEEPEN		on monn, Accorded	OR INIDE NAME	
DRI	ILE 🛛	DEEPEN 🗌		[-	7 UNIT AGRREEMENT NA	ME	
b. TYPE OF WELL OIL G	AS NZ		IN OLE MULTIPE	-	Reams Co	70000	
2 NAME OF OPERATOR	AS OTHER		ZONE ZONE		8. FARM OR LEASE NAME WEL	LNO	
C	Conoco Inc. 5073				9. API WELL NO	37	
a, ADDRESS AND TELEPHONE NO		<b>V</b>			30-039-3	5686	
10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 915-686-5794  LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)					10. FIELD AND POOL, OR WILDCAT		
At surface		-905 FNL & 1670 FWL			Blanco MV / Basin Dakota 7/5		
		870 1645			AND SURVEY OR AREA  (19 - T26N - R6W		
At proposed prod. zon	c	. <del>905 F</del> NL & 1 <del>670</del> FWL			19-12011-	Kow	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	EST TOWN OR POST OF	E.		12 COUNTY OR PARISH	13. STATE	
			205 1055 201 - 125		Rio Arriba	NM	
LOCATION TO NEAREST	5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE FT		16 NO OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED 322.68		
PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit line, if Any) 8. DISTANCE FROM PROPOSED LOCATION*		19. P	OPOSED DEPTH	20 ROTARY	OR CABLE TOOLS	355.68	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT,			7649	20. 10 1711.	Rotary		
21. ELEVATIONS (Show Wh	ether DF, RT, GR, etc.)		to the square of		22. APPROX. DATE WORK WILL START*		
action is subject to	technical and	6451' GR DRILL	NG OPERATIONS AUT	THORIZED	ARE 6/1/97	7	
cédural review pursua	nt to 43 CFR 3165.3	PROPOSED CASINGEAN	STATEMATE ON THE WEIGHT	WITH AT	TACHED		
appeal pursuant to 4	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	Т	
11"	K-55 8-5/8"	24#	398-370		140 sxs, circ.		
				<del>                                     </del>			
7 7/8"	L-80 5-1/2"	17#	7649'	Following	1,240 sxs, circ.	officient	
It is proposed to drill a production test data for filed 12/4/96. The well location & Ar. 2. Propsed Well Plan 3. Cementing Plan. 4. Blowout Preventer 5. Surface Use Plan v. 6. Pipeline Tie Specif. This application inclu	a vertical wellbore to the practical wellbore to the practical purposes a sell will be drilled and excreage Dedication Plat Outline.  Hookup.  with Production Facility fications.  Ides ROW's for the well the proposed programmer in the proposed programmer.	le Blanco Mesaverde a downhole commingli quipped according to the (C-102).  I layout.  I pad, access road, and Verbol of the commingliance of the comming to the comming to the comming to the committee of the co	7649'  and Basin Dakota Pools.  In application will be fine following additional and the following addi	led with the attachments  1997  1000	1,240 sxs, circ.  g the acquisition of such and OCD. And state acquisition of such and OCD. And state acquisition of such acqu	n NOS was	
It is proposed to drill a production test data for filed 12/4/96. The well. Well location & Ar. 2. Propsed Well Plan. 3. Cementing Plan. 4. Blowout Preventer 5. Surface Use Plan v. 6. Pipeline Tie Specif. This application inclu	a vertical wellbore to the practical wellbore to the practical purposes a sell will be drilled and excreage Dedication Plat Outline.  Hookup.  with Production Facility fications.  Ides ROW's for the well the proposed programmer in the proposed programmer.	le Blanco Mesaverde a downhole commingli juipped according to the (C-102).  I layout.  I pad, access road, and we have a layout and measured and true verifies and measured and true verifies.	7649'  Ind Basin Dakota Pools. Ing application will be fine following additional and the following addi	led with the attachments  1997  1000	1,240 sxs, circ.  If the acquisition of such and OCD. Are seed new productive zone. If arry.	proposal is to drill or	
It is proposed to drill a production test data for filed 12/4/96. The west of the second seco	a vertical wellbore to the practical wellbore to the practical purposes a sell will be drilled and excreage Dedication Plat Outline.  Hookup.  with Production Facility fications.  Ides ROW's for the well the proposed programmer in the proposed programmer.	le Blanco Mesaverde a downhole commingli juipped according to the (C-102).  I layout.  I pad, access road, and we have a layout and measured and true verifies and measured and true verifies.	7649'  Ind Basin Dakota Pools. Ing application will be fine following additional and the following addi	led with the attachments  1997  1000	1,240 sxs, circ.  g the acquisition of sue BLM and OCD. And so,	n NOS was	
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It is proposed to drill a production test data for filed 12/4/96. The west of the second seco	a vertical wellbore to the practical and earliest and earliest will be drilled and earliest will be drilled and earliest Outline.  Hookup.  With Production Facility fications.  Idea ROW's for the well and the proposed programment data on subsurface location.  The proposed programment data on subsurface location.  The proposed programment data on subsurface location.	le Blanco Mesaverde a downhole commingli juipped according to the control of the	7649'  Ind Basin Dakota Pools. Ing application will be fine following additional and the following addi	led with the attachments  1997  1997  22(9)  cone and propositer program, if a	1,240 sxs, circ.  If the acquisition of such a BLM and OCD. And state acquisition of such a BLM and OCD. And state acquisition of such acquisition	proposal is to drill or	

\*\* TOTAL PAGE.002 \*\*

ised February 21, 1994 Instructions on back District I PO Box 1980, Hoobs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Deca District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Fee Lease - 4 Copies

PO Roy 2008 PO Box 2088 6 Santa Fe, NM 87504-2088 District III 1000 Rio Brazes Rd. Aztec. NM 87410 53 FE3 12 P:112: 25 AMENDED REPORT District IV PO Box 2086, Santa Fe. NM 87504-2068 WELL LOCATION AND ACREAGEO DEDICATION PLAT API NUMBER Pool Code 72319/71599 Blanco Mesaverde/Basin Dakota Property Name 016606 REAMS COM 3Y OGRIO No. Elevetion Operator Name 05073 CONOCO. INC. 6447 10 Surface Location

RIO C 19 26N 6W **B70** 1645 West North ARRIB 11 Bottom Hole Location If Different From Surface Deducated Acres Joint or Infall WEST/320

NO ALLOWASLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION... OPERATOR CERTIFICATION 1347.05 1333.20 2667.06 I havely cartally shak the information contagnes never to brun and complete to the bast of my impulgace and belief 870 1 1645 MIKE L MANKIN Printed Name 5 RIGHT-OF-WAY AGENT Title 2-9-98 Date \*SURVEYOR CERTIFICATION ACCEPTED FUN HELL 3 DECEMBER 30. 1997 Date of Survey 1351.58 1330.55 2661.12 Certificate

OIL CON. DIV.

