

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										5. LEASE DESIGNATION AND SERIAL NO. SF 07926			
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										7. UNIT AGREEMENT NAME REAMS COM			
2. NAME OF OPERATOR CONOCO INC.										8. FARM OR LEASE NAME, WELL NO. #3Y			
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424										9. API WELL NO. 798 30-039-25625			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 870' FNL & 1645' FWL, UNIT LETTER "C" At top prod. Interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA			
14. PERMIT NO.										12. COUNTY OR PARISH RIO ARRIBA			
DATE ISSUED										13. STATE NM			
15. DATE SPUDDED 12-26-97		16. DATE T.D. REACHED 02-23-98		17. DATE COMPL. (Ready to prod.) 02-24-98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6447'		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7080'		21. PLUG, BACK T.D. MD. & TVD 7182'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>							
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 6987' - 7080' BASIN DAKOTA										25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in hole) Casing Size/Grade Weight, LB/FT Depth Set (MD) Hole Size 8-5/8" 24# 337' 11" 5-1/2" 15.5# 7297' 7-7/8" 29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement * Screen (MD) 30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8" 7080' (TEST) BP @ 7160' 7080' (FINAL) DHC #1647										31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED SUMMARY		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used	
33. * PRODUCTION Date First Production 02-24-98 Production Method (Flowing, gas lift, pumping - size, and type of pump) FLOWING Well Status (Producing or shut-in) PRODUCING - MV/DK DHC #1647 Date of Test 02-23-98 Hours Tested 24 HRS Choke Size 1/2" Prod'n for Test Period 01 Oil - BBL 459 MCFD Water - BBL 05 Gas - Oil Ratio Flow Tubing Press 50# Casing Pressure 400# Calculated 24 - HR Rate 01 Oil - BBL 459 MCFD Water - BBL 05 Oil Gravity - API (CORR) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED 35. LIST OF ATTACHMENTS SUMMARY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										TEST WITNESSED BY ACCEPTED FOR RECORD MAY 18 1998 FARMINGTON DISTRICT OFFICE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 02-25-98			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
				REAMS COM 3Y