

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG *</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>SF 07926</b>	
1a. TYPE OF WELL <div style="display: flex; justify-content: space-around;"> <span>OIL WELL <input type="checkbox"/></span> <span>GAS WELL <input checked="" type="checkbox"/></span> <span>OTHER <input type="checkbox"/></span> </div> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME <b>REAMS COM</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>						8. FARM OR LEASE NAME, WELL NO. <b>#3Y</b>	
3. ADDRESS OF OPERATOR <b>10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424</b>						9. API WELL NO. <b>798</b> <b>30-039-25066</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface <b>870' FNL &amp; 1645' FWL, UNIT LETTER "C"</b> At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT <b>BLANCO MESA VERDE</b>	
14. PERMIT NO. _____ DATE ISSUED _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC 19, T-26-N, R-06-W</b>	
						12. COUNTY OR PARISH <b>RIO ARRIBA</b>	
15. DATE SPUDDED <b>12-26-97</b>		16. DATE T.D. REACHED <b>02-23-98</b>		17. DATE COMPL. (Ready to prod.) <b>02-20-98</b>		18. ELEV. (DF, RKB, RT, GR, ETC) * <b>6447'</b>	
20. TOTAL DEPTH, MD & TVD <b>7080'</b>		21. PLUG, BACK T.D. MD. & TVD <b>7182'</b>		22. IF MULTIPLE COMPL. HOW MANY * <b>1</b>		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) <b>4912'-5154' BLANCO MESA VERDE</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	337'	.11"	300 sx			
5-1/2"	15.5#	7297'	7-7/8"	1245 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4730' (TEST)	BP @ 7160'
						7080' (FINAL)	DHC #1647
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION <b>02-20-98</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>PRODUCING - MV/DK DHC #1647</b>	
DATE OF TEST <b>02-18-98</b>	HOURS TESTED <b>24 HRS</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD	OIL - BBL <b>10</b>	GAS - MCF <b>321 MCFD</b>	WATER - BBL <b>20</b>	GAS - OIL RATIO
FLOW. TUBING PRESS <b>35#</b>	CASING PRESSURE <b>250#</b>	CALCULATED 24 - HR RATE	OIL - BBL <b>10</b>	GAS - MCF <b>321 MCFD</b>	WATER - BBL <b>20</b>	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED</b>						TEST WITNESSED BY <b>VICTOR R. RIOS w/ FLINT ENGINEERING</b>	
35. LIST OF ATTACHMENTS <b>SUMMARY</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sylvia Johnson</u>				TITLE <u>SYLVIA JOHNSON</u>		DATE <u>02-25-98</u>	

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS					
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
					NAME	MEAS. DEPTH
REAMS COM 3Y				Ojo Alamo	1985	
				Kirland	2140	
				Fruitland fma	2338	
				Pictured Cliffs	2670	
				Lewis	2775	
				Chacra	3547	
				Cliffhouse	4324	
				Menefee	4344	
				Point Lookout	4910	
				Mancos	5285	
				Gallup	6029	
				Greenhorn	6872	
				Ganeros	6931	
				Dakota	6985	