

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079035A	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SCOTT FEDERAL	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. SCOTT FEDERAL #6M	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-25827	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1475' FSL - 1820' FEL, Unit Letter 'J' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17, T26N-R6W	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH RIO ARriba COUNTY	13. STATE NM
15. DATE SPUDDED 9/27/00	16. DATE T.D. REACHED 10/11/00	17. DATE COMPL. (Ready to prod.) 11/21/00	18. ELEV. (DF, RKB, RT, GR, ETC) * 6724'	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7650'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA - 7308' - 7442'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Depth Correlation, Platform Express Microlog, Triple Litho Density, Array Induction Log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, J-55	518'	12-1/4"	309 sx			
4-1/2"	10.5#, J-55	7646'	8-3/4"	1500 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7404'	
31. PERFORATION RECORD (Interval, size and number) Basin Dakota 7308' - 7442'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See subsequent report for Dakota completion details.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 11/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F				WELL STATUS (Producing or shut-in) DHC-2073	
DATE OF TEST 11/8/00	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 5 BBS	GAS - MCF 1.65 MMCFPD	WATER - BBL 5 BBLS	GAS - OIL RATIO
FLOW TUBING PRESS 250#	CASING PRESSURE 750#	CALCULATED 24 - HR RATE	OIL - BBL 5 BBLS	GAS - MCF 1.65 MMCFPD	WATER - BBL 5 BBLS	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Willis Gissenhanner w/ L&R Construction	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Debra Sittner				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 11/27/00			

Conoco Inc.
AXI Apache K 2B Formation Tops
Unit Ltr. G - Sec. 4-T26N-R5W, Rio Arriba Co., NM

Ojo Alamo	2678
Fruitland Fma	2809
Pictured Cliffs	3234
Lewis	3395
Chacra	4160
Cliffhouse	4870
Menefee	5002
Point Lookout	5398