UNITED STATES

DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT

	APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		3 17 1:51	_
1a. Type of Work	k DRILL	OEC	EIVEN	5. Lease Number	Üлы /у мм-озз81	Take I M	_
1b. Type of Well		M AP	R 2 4 1998	6. If Indian, Name of Allo	ottee or Tribe		
2. Operator	GAS CAULKINS OIL COI	MPANY OIL (ON. DIV.	7. Unit Agreement Nam	ne		-
<i>کروک</i> 3. Address & Ph	none No. of Operator	MEMNI —	DIBIL S	8. Farm or Lease Name	* #		_
	c/o RO	BERT VERQUER		2456 BREECH "B" 24 78/			
	P. O. Box 340, Bloo	mfield, NM 87413		HTWell Number			
		32-1544		30	-034-25	5839	_
4. Location of W				10. Filed, Pool, or Wildcat 72319 Basin Dakota - Blanco Mesa Verde			
				11. Section, Township, & Range, Meridian, or Block			_
	1800 FSL & 1150' F	WL		L 14-26N-7W	<u> </u>		
14 Distance in 8	Miles from Nearest Tov			12. County	1	3. State	
14. DISMINUS III I	30 miles southeast		st Office.	Rio Arriba		New Mexico	_
15. Distance fro			16. Acres in	Lease	17. Acres A	ssigned to Well	_
Proposed Lo					1		
To Nearest F		1490'	1120 Acres		SW - 160 Acres		
Line or Leas							_
18. Distance Fro			19. Proposed Depth		20. Rotary or Cable Tools		
Proposed Location							
To Nearest \		190'	6830'		ROTARY		
Compl., Or A	Applied	This codes to	lance de la companya				
For on Lease	е	nencodural re-	subject to technical view pursuant to 48	CER 2165 3	<u> </u>		
21. Elevations (C	DR, RT, GR, Etc.)	and appeal p	ursuant to 43 CFR	3165.22. Approximate Date	e Work Will Star	t	
	6124 (May 1, 1998	8		
23. Proposed C	Casing and Cementing P	rogram		DRIL	LING OPERATIO	ONS AUTHORIZED A	IRF.
				SUB	JECT TO COMPI	LIANCE WITH ATTAI	CHEC
EXHIBITS :	attached as follows			"GEI	NERAL REQUIRI		
	"A" Location and Eleva	ition Plat		"F" Drill Rig Layout			
"B" Ten-Point Compliance Program			"G" Production Facility Schematic				
"C" Blowout Preventer Schematic "D" Multi-Point Requirements for APD			"H" Acerage dedication plat				
				"I" Archaeolgical Report			
	"E" Vicinity Map - Acce	ess Roads					_
24. Signed	Robert L. Verguer	gue-	- Title	Superintendent	[Date <u>02/20/98</u>	<u></u>
					- Mea	/300	
Permit No.				Approval Date	APR 22	APR 2	2
Approved By	/S/ Duane W	/. Spencer	Title			Date	- 1
Approved By							

NOTE: THIS FORMAT IS ISSUED IN LIEU OF U.S. BLM FORM 3160-3



DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico

Form C-102
Revised Febuary 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, NM 87504-2088

VED 20 77 1: □ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLATE TO Blanco MI Pool Name API Number 30-039-25839 * Well Number Property Name Property Code 781 BREECH 2456 Elevation Operator Name OGRID No. 6124 CAULKINS OIL CO. ¹⁰ Surface Location Feet from the North/South line Feet from the East/West line County Lot Idn UL or lot no. Section Range Township WEST 1150 14 7-W 1800 SOUTH 26-N 11 Bottom Hole Location If Different From Surface North/South line | Feet from the East/West line iot ldn Feet from the County UL or lot no. Section Township Range Dedicated Acres 18 Joint or Infill 14 Consolidation Code Morder No. 10 R - 10964 ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 18 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief DECEIVE N APR 2 4 1998 Robert L. Verquer Printed Name Superintendent Title February 20, 1998 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and preset to the best of my belief Date of Survey Certificate Number

EXHIBIT "B"

TEN POINT COMPLIANCE PROGRAM

Caulkins Oil Company Breech "B" 781 1800' FSL & 1150' FWL, Sec. 14, 26N, 7W Rio Arriba County, New Mexico Lease No. NM - 03381

- 1. The Geological Surface Formation is: San Jose.
- The Estimated Tops of Important Geological Markers:

Oio Alamo	1542
Fruitland	2061
Picture Cliffs	2282
Chacra	3173
Point Lookout	4568
Greenhorn	6504
Dakota	6654
TD	6830

3. Estimated Depths and pressures of Anticipated Water, Oil, Gas or Minerals:

Substance	Formation	Depth	Pressure
Water	Alamo	1632	0
Gas	Fruitland	2276	200
Gas	Pictured Cliffs	2350	450
Gas	Chara	3273	500
Gas	Mesa Verde	4808	1000
Gas	Dakota	6800	1500

4. The proposed casing program will be as follows:

Depth	Hole Size	O.D.	Weight	Grade	Туре	New/Used
0-350 0-1000 1000- 392 0 5830-6830	12-1/4 7-7/8 7-7/8 7-7/8	9-5/8 5-1/2 5-1/2 5-1/2	36# 17# 15.5# 17#	J55 K55 K55 K55	LT&C LT&C LT&C LT&C	NEW NEW NEW

The proposed cement program will be as follows:

Surface:

154 sacks class H with 1% CaCl and 1/4# per sack cellophane flake.

VOLUME CALCULATIONS

350 ft x 0.3132 cu-ft/ft with 60% excess = 175 cu-ft YIELD 1.14

PRODUCTION:

Cement will be run in three stages with

stage tools set at approximately 2830' and 4830'.

1st stage

Cement through shoe at approx. 6830' with 207 sacks class B 35/65 poz + 6% gel [bentonite] + 1/4#/sk cellophane flake followed by 100 sacks class H + 1% CaCl + 1/4#/sk cellophane flake.

VOLUME CALCULATIONS

YIELD 1.79 YIELD 1.14 1341 ft x 0.1732 cu-ft/ft with 60% excess = 372 cu-ft 659 ft x 0.1732 cu-ft/ft with 0% excess = 114 cu-ft

2nd stage

Cement through tool at approx. 4830' with 207 sacks class B 35/65 poz + 6% gel (bentonite) + 1/4#/sk cellophane flake followed by 100 sacks class H

+ 1% CaCl + 1/4# /sk cellophane flake.

VOLUME CALCULATIONS

1341 ft x 0.1732 cu-ft/ft with 60% excess = 372 cu-ft YIELD 1.79 659 ft x 0.1732 cu-ft/ft with 0% excess = 114 cu-ft YIELD 1.14

