

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals)

5. Lease

NMNM-03381

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator: (505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1800' F/S 1150' F/W

SEC. 14-26N-7W

8. Well Name and No.

BREECH "B" 781

9. API Well No.

30-039-25839-00-X1

10. Field and Pool, Exploratory Area

BASIN DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

6-4-98

TD at 6850' KB on 6-2-98 at 12:10 a.m.

Laid down drill pipe and collars.

Ran new 7" 23# and 26# seamless K-55 casing to 6836' GL.

Surface to 987' (987') 26# K-55 smls LT&C.

987' to 5917' (4930') 23# K-55 smls LT&C.

5917' to 6836' (919') 26# K-55 smls LT&C.

Cement stage tools set at 4850' and 2787'.

Centralizers at following depths: 6797', 6757', 6717', 6675', 6634', 6592', 6552', 6510', 6469', 6433', 6392', 6352', 4975', 4933', 4893', 4808', 4766', 4725', 2904', 2865', 2826', 2747', 2707', and 2668'.

Cement baskets at 4950' and 2880'.

Continued on page 2

RECEIVED
BLM
53 JUN -9 PM 12:34
070 FARMINGTON, NM

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: June 5, 1998

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

JUN 16 1998

NMOC

FARMINGTON DISTRICT OFFICE

BY

Caulkins Oil Company
BLM Sundry Notice
Breach "B" 781
June 5, 1998
Page 2

Cemented 7" casing in 8 3/4" hole from 6836' to surface in three stages as follows:

1st stage through shoe at 6836'

Lead slurry 165 sacks (295 cu. ft.) class "H" 35/65 poz plus 6% gel plus 1/4# per sack cellophane flake.

Tail slurry 100 sacks (119 cu. ft.) class "H" plus 1% CaCl plus 1/4# per sack cellophane flake displaced with 178 bbls 9.0# mud and 90 bbls H₂O. (268 bbls total)

Plug down at 4:40 p.m.

Circulated 2 bbls of cement to surface.

2nd stage through DV tool at 4850'

Lead slurry 175 sacks (313 cu. ft.) class "H" 35/65 poz plus 6% gel plus 1/4# per sacks cellophane flake.

Tail slurry 100 sacks (119 cu. ft.) class "H" plus 1% CaCl plus 1/4# per sack cellophane flake displaced with 100 bbls 9.0# mud and 90 bbls H₂O. (190 bbls total)

Plug down at 6:25 p.m.

Circulated 6 bbls of cement to surface.

3rd stage through DV tool at 2787'

Lead slurry 311 sacks (557 cu. ft.) class "H" 35/65 poz plus 6% gel plus 1/4# per sack cellophane flake.

Tail slurry 100 sacks (119 cu. ft.) class "H" plus 1% CaCl plus 1/4# per sacks cellophane flake displaced with 109 bbls H₂O.

Final plug down 8:10 p.m.

Circulated 4 bbls cement to surface.