

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL WELL X DRY Other
b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL X OVER EN BACK RESVR. Other

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 340

BLOOMFIELD, NM 87413

Ph. (505) 632-1544

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1800' F/S 1150' F/W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-25839

DATE ISSUED

4-22-98

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5-22-98

16. DATE T.D. REACHED

6-2-98

17. DATE COMPL. (Ready to pro.)

12-18-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6124 GR

19. ELEV. CASINGHEAD

6124 GR

20. TOTAL DEPTH, MD & TVD

6836' GL

21. PLUG, BACK T.D., MD & TVD

6836'

22. IF MULTIPLE COMPL.

HOW MANY*

two

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 6836

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6603' - 6771' Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

GSL, Gamma Ray Compensated Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	350'	12 1/4"	309 sacks (365 cu. ft.)	none
7"	23# & 26#	6836'	8 3/4"	951 sacks (1522 cu. ft.)	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8"
					6174'
					3307'

31. PERFORATION RECORD (Interval, size and number)

One .32 hole at the following depths:

6603'	6656'	6693'	6709'	6741'	6749'	6771'
6609'	6661'	6695'	6716'	6743'	6751'	
6614'	6664'	6699'	6720'	6745'	6763'	
6622'	6677'	6701'	6730'	6747'	6769'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6603' - 6771'	120,000# 20/40 Arizona sand and
	1945 bbls 15# low gel fluid

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL – BBL.	GAS – MCF.	WATER – BBL.	GAS – OIL RATIO	
1-5-99	3 hours	3/4"	→	trace	197	trace	670/197	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY-API (CORR.)		
169	PKR	→	trace	1579	trace	50.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Vergues

TITLE

Superintendent

DATE

January 12, 1999

