District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

MENDED REPORT

. RE	EQUEST	FOR AL	LOWABL	LE AND	AUTHORIZ	ATIO	N TO TRAN	ISPORT		
¹ Operator name and Address Caulkins Oil Company							² OGRID Number 003824			
	y	1996.ss.			Reason for Fil					
	В		Box 340 I, NM 8741:	3	10/18	CI)		
⁴ API Number		·			ool Name		TO VIE		6 Pool Code -96460 9303	
30-039-25839 7 Property Code	ICE CANYON GALLUJAN 8 Property Name				BAN 1	5 1999 L	/	9 Well Number		
2456					ECH BULL	COL			781	
II. 10 Surface Locat	Township	Range	Lot.ldn	Feet from th	e North/So	முளு uth Line	Feet from the	East/West line	County	
L 14	26N	7W		180	1	uth	1150'	West	Rio Arriba	
Bottom Hole Loc	Township	Range	Lot Idn	Feet from the	he North/So	uth line	Feet from the	East/West line	County	
	-									
Lse Code 13 Producin	ng Method Cod F	le 14 Gas	Connection Date	e 13 (-)	129 Permit Number		6 C-129 Effective D	Pate 17	C-129 Expiration Date	
II. Oil and Gas T		Transporter			20 POD	21 O/G	2	22 POD ULSTR		
OGRID	and Address Field Services Company		2 8	22785		and Description UNIT L, SEC. 14-26N-7W				
025244 Williams Field Services Company P.O. Box 58900 Salt Lake City, Utah 84158-0900					922100	G	1	1800' F/S 1150' F/W BREECH "B" 781 location		
09018 Giant Refinery					122184	2 - 3 7 0 1				
5764 US Highway 64 Farmington, New Mexico 87401							1800' F/S 1150' F/W BREECH "B" 781 location			
						1				

V. Produced War 23 POD 2 8 2 2 7 8 6		L, SEC. 1	14-26N-7W		⁴ POD ULSTR Loca 1150' F/W BF		•	on		
28 2 2 7 8 8 7. Well Completi	UNIT		14-26N-7W	1800' F/S	1150' F/W BI	REECH	'B" 781 locatio			
23 POD 2 8 2 2 7 8 6 V. Well Complete 25 Spud Date	UNIT	Ready Date		1800' F/S	1150' F/W BF	REECH	'B" 781 locatio	itions	30 DHC, DC,MC	
23 POD 2 8 2 2 7 8 6 7. Well Completi 25 Spud Date 5-22-98	UNIT	Ready Date 2-18-98	6	1800' F/S 27 TD 836' GL	28 PE 683	REECH STD	'B" 781 locatio	itions 6123	DHC - 2032	
23 POD 2 8 2 2 7 8 6 7. Well Completi	UNIT	Ready Date 2-18-98		1800' F/S 27 TD 836' GL	28 PE 683	REECH	'B" 781 locatio	6123		
23 POD 2 8 2 2 7 8 6 7. Well Complete 25 Spud Date 5-22-98 31 Hole Size	UNIT	Ready Date 2-18-98	6 Casing & Tubin	1800' F/S 27 TD 836' GL	28 PE 683	REECH STD 66' 3 Depth Se	'B" 781 locatio	309 sac	DHC - 2032 Sacks Cement	
28 2 2 7 8 6 V. Well Complete 25 Spud Date 5-22-98 31 Hole Size 12 1/4"	UNIT	Ready Date 2-18-98	6 Casing & Tubin 9 5/8"	1800' F/S 27 TD 836' GL	28 PE 683	REECH STD S6' S Depth Se 350'	'B" 781 locatio	309 sac	DHC - 2032 Sacks Cement cks (365 cu. ft.)	
23 POD 2 8 2 2 7 8 6 7. Well Completi 25 Spud Date 5-22-98 31 Hole Size 12 1/4" 8 3/4"	UNITI	Ready Date 2-18-98	6 Casing & Tubin 9 5/8" 7" 2 3/8"	27 TD 836' GL 18 Size	28 PE 683	REECH ' 87D 86' 3 Depth Se 350' 6836' 6174'	²⁹ Perfora 5669' — t	34: 309 sac 951 sac	DHC - 2032 Sacks Cement Cks (365 cu. ft.) ks (1522 cu. ft.)	
2 8 2 2 7 8 6 V. Well Complete 25 Spud Date 5-22-98 31 Hole Size 12 1/4"	UNIT	Ready Date 2-18-98 32 all	6 Casing & Tubin 9 5/8" 7" 2 3/8"	1800' F/S 27 TD 836' GL g Size	28 PE 683 3 38 Test L	REECH (1870) 86' 870 86' 870' 6836' 6174' ength	²⁹ Perfora 5669' — t	309 sac 951 sac	DHC - 2032 Sacks Cement cks (365 cu. ft.) ks (1522 cu. ft.)	
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23 POD 2 8 2 2 7 8 6 7. Well Completi 25 Spud Date 5-22-98 31 Hole Size 12 1/4" 8 3/4" 7. Well Test Date 35 Date New Oil 41 Choke Size 3/4" 7. I hereby certify that the rule of that the information given elief.	ta 36 Gas Do Waiting 42 tr es of the Oil Corabove is true ar	Ready Date 2-18-98 32 elivery Date g on tie-in Coil ace nservation Divid complete to	9 5/8" 7" 2 3/8" 37 To 1 43 tr ision have been co	27 TD 836' GL g Size est Date 5-99 Water cace complied with	28 PE 683 38 Test L 3 hou 44 G: 82	REECH ' 370	29 Perfora 5669' – 6 t 39 Tbg. Pr 169 45 AG 654	309 sac 951 sac ressure	DHC - 2032 Sacks Cement Cks (365 cu. ft.) ks (1522 cu. ft.) 40 Csg. Pressure PKR. 46 Test Method Flowing	
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