

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised October 18, 199
Instructions on bac
Submit to Appropriate District Office
5 Copie
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Caulkins Oil Company P.O. Box 340 Bloomfield, NM 87413		2 OGRID Number 003824	
4 API Number 30-039-25839		3 Reason for Filing Code	
5 Pool Name ICE CANYON GALLUP		6 Pool Code 96460 93235	
7 Property Code 2456		8 Property Name BREECH "B"	
		9 Well Number 781	

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	14	26N	7W		1800'	South	1150'	West	Rio Arriba

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code F	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
025244	Williams Field Services Company P.O. Box 58900 Salt Lake City, Utah 84158-0900	2822785	G	UNIT L, SEC. 14-26N-7W 1800' F/S 1150' F/W BREECH "B" 781 location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401	2822784	O	UNIT L, SEC. 14-26N-7W 1800' F/S 1150' F/W BREECH "B" 781 location

IV. Produced Water

23 POD 2822786	24 POD ULSTR Location and Description UNIT L, SEC. 14-26N-7W 1800' F/S 1150' F/W BREECH "B" 781 location
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V. Well Completion Data

25 Spud Date 5-22-98	26 Ready Date 12-18-98	27 TD 6836' GL	28 PBDT 6836'	29 Perforations 5669' - 6123	30 DHC, DC, MC DHC - 2032
31 Hole Size 12 1/4"	32 Casing & Tubing Size 9 5/8"	33 Depth Set 350'	34 Sacks Cement 309 sacks (365 cu. ft.)		
8 3/4"	7"	6836'	951 sacks (1522 cu. ft.)		
	2 3/8"	6174'			

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date Waiting on tie-in	37 Test Date 1-5-99	38 Test Length 3 hours	39 Tbg. Pressure 169	40 Csg. Pressure PKR.
41 Choke Size 3/4"	42 Oil trace	43 Water trace	44 Gas 82	45 AOF 654	46 Test Method Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Robert L. Verquer Printed name: Robert L. Verquer Title: Superintendent Date: January 12, 1999		OIL CONSERVATION DIVISION Approved by: [Signature] Title: SUPERVISOR DISTRICT #3 Approval Date: FEB - 2 1999 Phone: (505) 632-1544	
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48 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date