

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised October 18, 199
Instructions on bac
Submit to Appropriate District Office
5 Copie

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caulkins Oil Company P.O. Box 340 Bloomfield, NM 87413		² OGRID Number 003824	
⁴ API Number 30-039-25839		⁵ Pool Name MESA VERDE	
⁷ Property Code 2456		⁸ Property Name BREECH "B"	
		⁶ Pool Code 72319	
		⁹ Well Number 781	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	14	26N	7W		1800'	South	1150'	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P.O. Box 58900 Salt Lake City, Utah 84158-0900	2 8 2 2 7 8 5	G	UNIT L, SEC. 14-26N-7W 1800' F/S 1150' F/W BREECH "B" 781 location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401	2 8 2 2 7 8 4	O	UNIT L, SEC. 14-26N-7W 1800' F/S 1150' F/W BREECH "B" 781 location

IV. Produced Water

²³ POD 2 8 2 2 7 8 6	²⁴ POD ULSTR Location and Description UNIT L, SEC. 14-26N-7W 1800' F/S 1150' F/W BREECH "B" 781 location
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V. Well Completion Data

²⁵ Spud Date 5-22-98	²⁶ Ready Date 12-18-98	²⁷ TD 6836' GL	²⁸ PBDT 6836'	²⁹ Perforations 4548' - 5249'	³⁰ DHC, DC, MC DHC - 2032
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 350'		³⁴ Sacks Cement 309 sacks (365 cu. ft.)	
8 3/4"	7"	6836'		951 sacks (1522 cu. ft.)	
	2 3/8"	6174'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date Waiting on tie-in	³⁷ Test Date 1-5-99	³⁸ Test Length 3 hours	³⁹ Tbg. Pressure 169	⁴⁰ Csg. Pressure PKR.
⁴¹ Choke Size 3/4"	⁴² Oil trace	⁴³ Water trace	⁴⁴ Gas 61	⁴⁵ AOF 490	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*

Printed name:
Robert L. Verquer

Title:
Superintendent

Date:
January 12, 1999

Phone:
(505) 632-1544

OIL CONSERVATION DIVISION

Approved by:

[Signature]
SUPERVISOR DISTRICT #3

Title:

Approval Date:

FEB - 2 1999

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date