District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

MENDED REPORT

Date

Title

	R!	FOLIEST:	FOR AT	OWARI	FAND	ΔΙΙΤΙ	HOR17	ATIO!	N TO TRAN	icbUt	ЭΥ	
I.				me and Address	EAND	AUL		AIIO	N IO IIA		ID Numb	er
		C		il Company	,				<u> </u>		3824	·
		n		Box 340				٦ ٦	-	3 Reason f	for Filing	Code
4,	API Number	в	loomtieia,	, NM 87413		Pool Name		<u> </u>	HEDE	WIE.	F 6	Pool Code
	039-25839	9				N DAKOTA					71599	
	roperty Code					operty Na			JAN 1 5 7	<u>999 1</u>	192	Vell Number
	2456				BRE	EECH '	'B''	ிர	PARITH			781
II. 10 Surfa	ace Loca	ition						<del>\</del>	CONTO TO		5	
JI or lot no.	Section	Township	1 1	Lot.ldn	Feet from th		North/Sou	ıth Line	Feet from the	East/We	est line	County
L	14	26N	7W		180	)0'	So	uth	1150'	W	est	Rio Arriba
Bottom Bottom			ا ــــــــــــــــــــــــــــــــــــ	Lot Idn	Feet from t		North/So	-1 1t_a	Feet from the	East/We	11	Country
UL or lot no.	Section	Township	Range	Lot Ian	Feet trom t	:he	North/Soi	uth line	Feet from the	East we	est line	County
12 Lse Code	13 Produci	ing Method Cod F	e 14 Gas	Connection Date	15 C-	129 Perm	it Number		6 C-129 Effective D	)ate	17 C-	129 Expiration Date
F Oil an	1 0 - 7			<del></del>		······	<del></del>		<del></del>			
II. Oil ar		Transporter	Transporter N	Vame	<del></del>	20 po		11.00	,	22 POD U	LSTR Lo	cation
OGRID		and Address				<sup>20</sup> POD		<sup>21</sup> O/G	and Description			
025244	·			es Company	28	227	85	G	1	IT L, SE		
			.O. Box 589 City, Utah	900 84158-0900						1800' F/S E <b>ECH ''</b>		location
09018		* '				277	22784 0		UNIT L, SEC. 14-26N-7W			26N-7W
		5764	US Highw	yay 64	4. 6	4 -		_	i	1800' F/S	S 1150'	F/W
		Farmingu	in, New ivid	exico 87401					DIVI	SECn	B /or	location
IV Produ	nced Wa	iter										
23	POD		L, SEC. 1-	4-26N-7W 1			LSTR Loca F/W BR		Description "B" 781 location	>n		
2 8 3	2 2 7 8	B UNIT	L, SEC. 14	4-26N-7W 1					•	on .		
2 8 2 V. Well ( 25 Spuce	POD 2278 Complet	β υΝΙΤ tion Data	L, SEC. 14		1800' F/S		F/W BR	REECH	"B" 781 locatio	ations	ı	<sup>30</sup> DHC, DC,MC
2 8 2 V. Well ( 25 Spur 5-22	POD 2 2 7 8 Complet 1d Date 2-98	UNIT	Ready Date 2-18-98	68	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH '	"B" 781 locatio	ations		DHC - 2032
2 8 2 V. Well ( 25 Spur 5-22	POD 2 2 7 8 Complet 1d Date 2-98	UNIT	Ready Date 2-18-98	68 Casing & Tubing	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH STD	"B" 781 locatio	ations 5771'	34 Sac	DHC – 2032 ks Cement
2 8 2 V. Well ( 25 Spur 5-22	POD 2 7 8 Complet d Date 2-98 31 Hole Size 12 1/4"	UNIT	Ready Date 2-18-98	68 Casing & Tubing 9 5/8"	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH '  STD  66'  3 Depth Se  350'	"B" 781 locatio	309	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.)
2 8 2 V. Well ( 25 Spur 5-22	POD 2 2 7 8 Complet 1d Date 2-98	UNIT	Ready Date 2-18-98	68 Casing & Tubing 9 5/8" 7"	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH '  66'  3 Depth Se  350'  6836'	"B" 781 locatio	309	34 Sac 9 sacks	DHC – 2032 ks Cement
2 8 2 V. Well ( 25 Spur 5-22	POD 2 7 8 Complet d Date 2-98 31 Hole Size 12 1/4"	UNIT	Ready Date 2-18-98	68 Casing & Tubing 9 5/8"	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH '  STD  66'  3 Depth Se  350'	"B" 781 locatio	309	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.)
2 8 2 V. Well ( 25 Spuc 5-22	POD 2 2 7 8 Complet dd Date 2-98 31 Hole Size 12 1/4" 8 3/4"	tion Data	Ready Date 2-18-98	68 Casing & Tubing 9 5/8" 7"	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH '  66'  3 Depth Se  350'  6836'	"B" 781 locatio	309	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.)
2 8 2 V. Well ( 25 Spuc 5-22	POD 2 2 7 8 Complet dd Date 2-98 31 Hole Size 12 1/4" 8 3/4"	tion Data 26 p 12	Ready Date 2-18-98 32 (	68 Casing & Tubing 9 5/8" 7" 2 3/8"	27 TD 336' GL g Size		F/W BR  28 PB  683  33	REECH '  66'  3 Depth Se  350'  6836'  6174'	"B" 781 locatio	309 951	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.)
2 8 2 V. Well ( 25 Spuc 5-22	POD 2 2 7 8 Complet dd Date 2-98 31 Hole Size 12 1/4" 8 3/4"	tion Data  126 p  127	Ready Date 2-18-98 32 (	68 Casing & Tubing 9 5/8" 7" 2 3/8"	1800' F/S 27 TD 336' GL		F/W BR  28 PB  683	REECH ' 3 Depth Se 350' 6836' 6174'	"B" 781 locatio	309 951	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.)
2 8 2 V. Well ( 25 Spuc 5-22	Complet dd Date 2-98 31 Hole Size 12 1/4" 8 3/4" Test Da New Oil	tion Data  26 p 12  12  13  14  15  16  17  18  18  18  18  18  18  18  18  18	Ready Date 2-18-98 32 (	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5	27 TD 336' GL g Size		28 PB 683 33 38 Test Le	REECH ' 3 Depth Se 350' 6836' 6174'	29 Perfora 6603' - 6	309 951	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.)
23 2 8 2 V. Well ( 25 Spur 5-22 VI. Well 35 Date N	Complet dd Date 2-98 31 Hole Size 12 1/4" 8 3/4" Test Da New Oil	tion Data  26 p  12  12  13  14  Waiting	Ready Date 2-18-98 32 (  Belivery Date (  On tie-in	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W	27 TD 336' GL g Size st Date 5-99		28 PB 683 33 38 Test Le 3 hou	REECH ' 3 Depth Se 350' 6836' 6174' ength	<sup>29</sup> Perfora 6603' - 6 t	309 951 ressure	34 Sac 9 sacks	DHC – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.) 40 Csg. Pressure PKR.
V. Well (  25 Spuc  5-22  VI. Well  35 Date N  41 Chok  3/4  47 I hereby certi	Complet d Date 2-98 31 Hole Size 12 1/4" 8 3/4" Test Da New Oil	tion Data  26 p 12  12  14  Waiting  42  tra  les of the Oil Con	Ready Date 2-18-98 32 (  Solution Division Divis	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra	27 TD 336' GL g Size st Date 5-99 Vater ace		28 PB 683 33 Test Le 3 hou 44 Ga 197	REECH ' 370' 3836' 350' 6836' 6174' ength	"B" 781 location  29 Perfora 6603' - 6  tt  39 Tbg. Pt 169 45 AG	309 951 ressure	34 Sac 9 sacks sacks	bHC – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.) 40 Csg. Pressure PKR. 46 Test Method Flowing
V. Well (  25 Spuc  5-22  VI. Well  35 Date N  41 Chok  3/4  47 I hereby certiand that the info	Complet d Date 2-98 31 Hole Size 12 1/4" 8 3/4" Test Da New Oil	tion Data  26 p 12  12  14  Waiting  42  tra  les of the Oil Con	Ready Date 2-18-98 32 (  Solution Division Divis	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra	27 TD 336' GL g Size st Date 5-99 Vater ace		28 PB 683 33 Test Le 3 hou 44 Ga 197	REECH ' 370' 3836' 350' 6836' 6174' ength	39 Tbg. Pr 169 45 AC 157	309 951 951 951 10N D	34 Sac 9 sacks sacks	bHC – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.) 40 Csg. Pressure PKR. 46 Test Method Flowing
VI. Well  VI. Well  VI. Well  35 Date N  41 Choke  3/4  47 I hereby certiand that the info belief. Signature	Complet do Date 2-98 31 Hole Size 12 1/4" 8 3/4"  Test Da New Oil  ke Size 4" ify that the rul ormation given	tion Data  26 p  12  12  13  14  Waiting  42  tra  les of the Oil Commandove is true and	Ready Date 2-18-98 32 (  Solution Division description Division Di	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra	27 TD 336' GL g Size st Date 5-99 Vater ace		28 PB 683 38 Test Le 3 hou 44 Ga 197	REECH STD Section 166' 350' 6836' 6174' ength ars	29 Perfora 6603' - 6 t  39 Tbg. Pr 169 45 AG 157  ONSERVAT	309 951 951 Pressure	34 Sac 9 sacks Sacks	bhc – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.) 40 Csg. Pressure PKR. 46 Test Method Flowing
VI. Well  VI. Well  VI. Well  35 Date N  41 Chok  3/4  47 I hereby certi and that the info belief.  Signature:  Printed name:	Completed Date 2-98 31 Hole Size 12 1/4" 8 3/4"  Test Da New Oil  ke Size 4" ify that the rul ormation given	tion Data  26 p 12  12  14  Waiting  42  tra  les of the Oil Con	Ready Date 2-18-98 32 (  Solution Division description Division Di	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra	27 TD 336' GL g Size st Date 5-99 Vater ace	1150' I	28 PB 683 38 Test Le 3 hou 44 Ga 197	REECH STD Section 166' 350' 6836' 6174' ength ars	39 Tbg. Pr 169 45 AC 157	309 951 951 Pressure	34 Sac 9 sacks Sacks	ks Cement (365 cu. ft.) (1522 cu. ft.)  40 Csg. Pressure PKR.  46 Test Method Flowing
VI. Well  VI. Well  35 Date N  41 Chok  3/4  47 I hereby certiand that the infobelief.  Signature:  Printed name:  Robert L. V	Completed Date 2-98 31 Hole Size 12 1/4" 8 3/4"  Test Da New Oil  ke Size 4" ify that the rul ormation given	tion Data  26 p  12  12  13  14  Waiting  42  tra  les of the Oil Commandove is true and	Ready Date 2-18-98 32 (  Solution Division description Division Di	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra	27 TD 336' GL g Size st Date 5-99 Vater ace	Approved	38 Test Le 3 hou 44 Ga 197 Cd by:	REECH STD Section 166' 350' 6836' 6174' ength ars	29 Perfora 6603' - 6 t 39 Tbg. Pr 169 45 AC 157 PERVISOF	309 951 ressure 9 DF 9 TON D	34 Sac 9 sacks Sacks	bhc – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.) 40 Csg. Pressure PKR. 46 Test Method Flowing
V. Well (  25 Spur  5-22  VI. Well  35 Date N  41 Chok  3/4  47 I hereby certi and that the info belief.  Signature:  Printed name: Robert L. V  Title: Superintence	Complet de Date 2-98 31 Hole Size 12 1/4" 8 3/4"  Test Da New Oil  ke Size 4" ify that the rul ormation given	tion Data  26 p  12  12  13  14  Waiting  42  tra  les of the Oil Commandove is true and	Ready Date 2-18-98 32 (  selivery Date (     on tie-in (     oil (     ace (         a	68 Casing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra	27 TD 336' GL g Size st Date 5-99 Vater ace	Approved	38 Test Le 3 hou 44 Ga 197 Cd by:	REECH STD Section 166' 350' 6836' 6174' ength ars	29 Perfora 6603' - 6 t  39 Tbg. Pr 169 45 AG 157  ONSERVAT	309 951 ressure 9 DF 9 TON D	34 Sac 9 sacks Sacks	bhc – 2032 ks Cement (365 cu. ft.) (1522 cu. ft.) 40 Csg. Pressure PKR. 46 Test Method Flowing
VI. Well (  25 Spuce 5-22  VI. Well (  25 Spuce 5-22  VI. Well (  41 Choke 3/4  47 I hereby certiand that the infobelief. Signature: Robert L. V. Title:	POD 2 2 7 8 2 2 7 8 Complet dd Date 2-98 31 Hole Size 12 1/4" 8 3/4"  Test Da New Oil ke Size 4" ify that the rul ormation given dent 2 2 2 2 3 8 2 3 1 4 3 1 4 5 1 4 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	tion Data  26 p  12  12  13  14  Waiting  42  tra  les of the Oil Commandove is true and	Ready Date 2-18-98 32 (  Solution Division description Division Di	Gasing & Tubing 9 5/8" 7" 2 3/8"  37 Tes 1-5 43 W tra sion have been conhe best of my kno	27 TD 336' GL g Size st Date 5-99 Vater ace	Approved	38 Test Le 3 hou 44 Ga 197 Cd by:	REECH STD Section 166' 350' 6836' 6174' ength ars	29 Perfora 6603' - 6 t 39 Tbg. Pr 169 45 AC 157 PERVISOF	309 951 ressure 9 DF 9 TON D	34 Sac 9 sacks Sacks	ks Cement (365 cu. ft.) (1522 cu. ft.)  40 Csg. Pressure PKR.  46 Test Method Flowing

Printed Name

Previous Operator Signature