UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease  NMNM-03381  6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)		7. Unit Agreement Name
1. Oil Well [] Gas Well [] Other []		8. Well Name and No.
GAS WELL		BREECH "B" 781
2. Name of Operator:		9. API Well No.
Caulkins Oil Company		30-039-25839-00C1
3. Address of Operator: (505) 632-1544		10. Field and Pool, Exploratory Area
P.O. Box 340, Bloomfield, NM 87413		DAKOTA, GALLUP, MESA VERDE,
4. Location of Well (Footage, Sec., Twp., Rge.)		OTERO CHACRA 11. Country or Parish, State
1800' F/S 1150' F/W SEC. 14-26N-7W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF N		Rio Arriba Co., New Mexico
TYPE OF SUBMISSION	TYPE OF ACTION	TOTICE, REPORT, OR OTHER DATA
[] Notice of Intent ZON		[ ] Change of Plans
	[ ]Recompletion	New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] Water Shut-Off
[ ] I mai Abandonment Notice	[ ] Altering Casing [ ] Other	[ ] Conversion to Injection
17. Describe Proposed or Completed Operations: [ ] Dispose Water		
8-7-01 Rigged up.		
		7001 070
T.O.H. laying down 2 1/16" Chacra production tubing.		
Released packer.		
Started out of hole with 2 3/8" production tubing.		SEP -4 P
8-8-01 Shut down all operations due to impassable roads.		3: 42
8-9-01 Continued out of hole with 2 3/8" tubing and packer.		
T.I.H. with 6" washover shoe, 2 joints 6" wash pipe, hydraulic jars, 6 3 1/2" drill collars on 2 7/8" EUE N-80 tubing.		
,	<i>y</i> p.p.s, ay araang yare, e s	15 17 18 19 20 20 10 tubing.
8-10-01 Continued in hole to top of fish.		The state of the s
Cleaned out opprovimetals 22 and 5		SEP 2001 SEP 2001 RECEIVED OIL CON. DIV DIST. 3
Cleaned out approximately 8' sand from top of fish.  Milled on fish 3 hours, made 2' of hole.		E SECEIVED ST
Milled on fish 3 hours, made 2' of hole.		PECON DIV 28
	(continued on page 2)	OLDIST.3
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5		SAFETED FOR
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT		
SIGNED: Robert L. Verquer	TITLE: Superintenden	SEP 1 1 2001  IL DATE: August 30, 2001  FARMINGTON FIELD (SYZO)
APPROVED BY:CONDITIONS OF APPROVAL, IF ANY	TITLE:	DATE:

Caulkins Oil Company BLM Sundry Notice Breech "B" 781 August 30, 2001 Page 2

## 8-11-01 T.I.H. with re-dressed washover shoe.

Milled over fish.

T.O.H. with 30 stands.

## 8-12-01 T.I.H. with 30 stands.

Milled on fish making no progress.

T.O.H., marks on shoe indicate fish turning free below washover shoe.

Picked up overshot dressed with 4 3/4" grapple.

T.I.H. with 60 stands.

## 8-13-01 Continued in hole with overshot.

Broke circulation with air and foamer.

Latched onto fish.

T.O.H. with tubing.

Downhole fire burned off bumper sub, overshot and bottom of jars.

NOTE: Obtained approval from Jim Lavato of the BLM to plug and abandon Dakota zone in this well.

T.I.H. with cement retainer.

Tagged top of fish with retainer at 6137'.

Bottom Gallup perforation 6123'.

Set cement retainer at 6130'.

Attempted to pump below cement retainer.

Pressured up to 1500# for 15 minutes.

Pulled out of cement retainer.

T.O.H. laying down 2 7/8" work string.

## 8-14-01 Rigged up Bluejet wireline.

Ran dump bailer with cement to top of cement retainer at 6130'.

Spotted 7' of cement top of retainer.

Rigged down Bluejet.

T.I.H. with 2 3/8" production tubing.

Landed tubing on doughnut at 6052'.

Now waiting for commingle order from NMOCD for Gallup -- Mesa Verde -- Chacra formations.