· /		5. Lease		
UNITED ST	ATES	NMNM-03381		
DEPARTMENT OF T		MMINM-03361		
BUREAU OF LAND M	6. If Indian, Allottee or Tribe Name			
SUNDRY NOTICES AND R	7. Unit Agreement Name			
(Do not use this form for proposals to drill or		7. Olik Agreement Name		
reservoir. Use "APPLICATION FOR F	'ERMIT" for such proposals)			
1. Oil Well [] Gas Well [] Other []		8. Well Name and No.		
GAS WELL		BREECH "B" 781		
2. Name of Operator:	•	9. API Well No.		
Caulkins Oil Company		30-039-25839-00C2		
3. Address of Operator: (505) 632-1544	r	10. Field and Pool, Exploratory Area		
P.O. Box 340, Bloomfield, NM 87413		GALLUP, MESA VERDE, OTERO		
4. Location of Well (Footage, Sec., Twp., Rge.)		CHACRA 11. Country or Parish, State		
		·		
	-26N-7W	Rio Arriba Co., New Mexico		
		OTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans		
	[ ] New Construction			
[ ] Subsequent Report	[ ] Plugging Back	[] Non-Routine Fracturing		
[ ] Final Abandanmant Nation	[ ] Casing Repair [ ] Altering Casing	[ ] Water Shut-Off		
[ ] Final Abandonment Notice	[X] Other <u>Commingle Well</u>	[ ] Conversion to Injection [ ] Dispose Water		
17. Describe Proposed or Completed Operations:	[A] Other <u>Commingle wen</u>	[ ] Dispose water		
10-25-01 Caulkins Oil Company has	s reque4sted approval from NMOCD t	to downhole commingle this well.		
Application and document	s attached.			
If there is any questions, p	lease contact Robert L. Verquer at (50	05) 632-1544.		
6.	6345	678		
5				
<b>5</b> 17	DEC.	2001		
<u>.</u>	E DEC	EIVED		
C.	DEC RECI OIL OI	ON. DIV		
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NOTE: The format is issued in lieu of U	S. RI M Form 3160-5	//		
		9///		
18. I HEREBY CERTIFY THE FOREGOIN	NG IS TRUE AND CORRECT	144		
SIGNED: Robert I Verguer	TITLE: Superintende	nt DATE: October 25, 2001		
ROBERT L. VERQUER				
		D.4.000		
APPROVED BY:	TITLE:	DATE:		
CONDITIONS OF APPROVAL, IF ANY				
1				

## CAULKINS OIL COMPANY

P. O. BOX 340 BLOOMFIELD, NEW MEXICO 87413 PHONE: 505-632-1544

FAX 505-632-1471

October 25, 2001

State of New Mexico Oil Conservation Division ATTN: Mr. David Catanach 1220 S. St. Francis Drive Santa Fe, NM 87504

Re:

Administrative Approval to Downhole Commingle Breech "B" 781, Sec. 14-26N-7W Unit Letter L

Ice Canyon Gallup, Blanco Mesa Verde and Otero Chacra Formations

Dear Mr. Catanach:

This well was originally completed as a dual completion Basin Dakota – Ice Canyon Gallup – Blanco Mesa Verde (DHC-2032) commingled below a packer with Otero Chacra producing above packer.

During completion operations in January 1999, a fish was left in hole at 6212'. Attempts to recover fish were unsuccessful so we decided to complete well leaving fish in place. This allowed us to produce well down to the sales line rather than lose our initial production from the well to the atmosphere during a drawn out fishing job.

August 2001. We moved a workover rig to location to attempt recovery of fish in hole. During fishing operations we had a downhole fire which led to plugging the Dakota zone in this well. At this time we decided to commingle the Ice Canyon Gallup, Blanco Mesa Verde and Otero Chacra zones in this wellbore. Production tubing was run to 6052' and request for approval to produce commingled well under Order # R-11363 was submitted to the Aztec NMOCD office. I was informed the Order # R-11363 does not cover three commingled zones and that I would need to submit form C-107-A for approval. This well has been shut-in since August 14, 2001 and will remain shut-in pending approval of commingling application.

Allocation percentages were calculated using the average production from the July 2000 through June 2001 monthly volume statements for all three zones.

Please find the enclosed documents:

Robert I Verguer

- A. NMOCD form C-107-A
- B. NMOCD form C-102 for each zone
- C. Notification list of offset operators
- D. Vicinity map
- E. Sundry Notice notifying BLM of intention to commingle

If you have any questions or need more information please contact Robert L. Verquer at (505) 632-1544.

Sincerely,

Robert L. Verquer Superintendent

State of New Mexico

Form C-107-A

P.O. Box 1980, hobbs, NM 88240

Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION** 

New 3-12-96

<u>DISTRICT II</u>

DISTRICT III

811 South First St., Artesia, NM 88210

1220 S. St. Francis Dr. Santa Fe, New Mexico 87504

	APPROV	AL PROCESS:
X	Administrative	Hearing

1000 Rio Brazos Rd , Azlec, NM 8°410

APPLICATION FOR DOWNHOLE COMMINGLING

**EXISTING WELLBORE** YES

CAULKINS OIL COMPANY	/	P.O. BOX 340, BLOOMFIEL	LD, NM 87413						
BREECH "B"	781	L - SEC. 14-26N-7W UNIT LTR SEC TWP - RGE	RIO ARRIBA						
	erty Code <u>2456</u> API NO. <u>30-03</u>		Spacing Unit Lease types: (check I or more)  X						
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone						
Pool Name and Pool Code	Otero Chacra	Mesa Verde	Gallup						
Top and Bottom of Pay Section (Perforations)	2827' – 3199'	4548' – 5249'	5669' – 6123'						
3. Type of production (Oil or Gas)	Gas	Gas and Condensate	Gas and Condensate						
4. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing						
5. Bottomhole Pressure Zones – Artificial Lift: Estimated Current Gas & Oil – Flowing: Measured Current	a. (Current) 423 (Original)	a. 517	a. 608						
All Gas Zones: Estimated or Measured Original	b.	b.	b.						
Oil Gravity (° API) or Gas BTU Content	1193 BTU	1243 BTU	1243 BTU						
7. Producing or Shut-In	Shut-in	Shut-in	Shut-in						
Production Marginal? (yes or no)	Yes	Yes	Yes						
* If Shut-In, give date and oil/gas/water rates of last production	Date: 12 month average	Date: 12 month average	Date: 12 month average						
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Gas Oil Water Rates: 66 0 0 MCF/D Bbl Bbl	Gas Oil Water Rates: 29 15 1 MCF/D Bbl Bbl	Gas Oil Water Rates: 40 .32 1.5 MCF/D Bbl Bbl						
If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date:						
8. Fixed Percentage Allocation Formula - % for each zone	Oil Gas 0 % 48 %	Oil Gas 33 % 22 %	Oil Gas 30 %						
with supporting data and/or exp	pon something other than current or pa plaining method and providing rte proje	ections or other required data.	other method, submit attachments						
	f royalty interests identical in all comn		'es No						
_	ling, and royalty interests been notified		esNo						
11. Will cross-flow occur?	viven written notice of the proposed do  Yes No If yes, are fluid  If the allocation formula be reliable.	s compatible, will the formations not	es No  be damaged, will any cross-flowed (planation)						
	commingled zones compatible with e								
13. Will the value of production be	decreased by commingling?	Yes X No (If Yes, attac	h explanation)						
14. If this well is on, or communitize Management has been notified	zed with, state or federal lands, either t in writing of this application.	the Commissioner of Public Lands or t X Yes No	he United States Bureau of Land						
15. NMOCD Reference Cases of R	ule 303© Exceptions: ORD	DER NO(S). <u>DHC - 1920, DHC -</u>	659, DHC - 2032						
<ul> <li>15. NMOCD Reference Cases of Rule 303© Exceptions: ORDER NO(S). <u>DHC - 1920, DHC - 659, DHC - 2032</u></li> <li>16. ATTACHMENTS: <ul> <li>C-102 for each zone to be commingled showing its spacing unit and acreage dedication.</li> <li>Production curve for each zone for at least one year. (If not available, attach explanation.)</li> <li>For zones with no production history, estimated production rates and supporting data.</li> <li>Data to support allocation method or formula.</li> <li>Notification list of all offset operators.</li> <li>Notification list of working, overriding, and royalty interests for uncommon interest cases.</li> <li>Any additional statements, data, or documents required to support commingling.</li> </ul> </li> </ul>									
	mation above is true and comp		ge and belief.						
	Verguer_ TITLE SU	·	-						
TYPE OR PRINT NAME	ROBERT L. VERQUER		NE NO. <u>(505) 632-1544</u>						

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	, –	•					070 FARMING	ITON. NM		
	•		WELLI	OCAT	ION AND	ACREAGE DE				
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30	-039-25	<b>B39</b>		932	35		ICE CANY	ON; GALL	UP	
4 Property	Code	1	<del></del>		5 Pr	operty Name				<sup>4</sup> Well Number
2456	5	1			BRI	EECH "B"	-			<b>781</b>
10GRID	No.				* O <sub>I</sub>	erator Name				* Elevation
00382	24	1			Caulkin	s Oil Company				6124 GR
		1	,			face Location		<del> </del>	l	
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<u> </u>	<b>—</b> ⊚	1		Í			best of my Date of Su	knowledge and b	velief.	<u> </u>
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18	100			1		1 1 1				

Certificate Number

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994

District II

RECEIVED Instructions on back
BLM Submit to Appropriate District Office

Instructions on back

\$11 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

98 JUN 30 PM 12: 26

Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

070 FARMINGTON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code <sup>3</sup> Pool Name <sup>1</sup> API Number **BLANCO MESA VERDE** 72319 Well Number <sup>8</sup> Property Name

30-039-25839 <sup>4</sup> Property Code **BREECH "B"** 781 2456 Elevation Operator Name OGRID No. 6124 GR Caulkins Oil Company 003824

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
L	14	26N	7W		1800'	South	1150'	West	Rio Arriba	
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	1	ľ	l	ļ			i			

is Order No. Dedicated Acres Joint or Infill 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NON-DIAME	DARD UNIT HAS BEE	THE TROUBLE BY III	
16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true
			and complete to the best of my knowledge and belief
			MILLANI
			Robert I Verguer
[			Signature
		•	Printed Name Robert L. Verquer
, .			
			Title Superintendent
			Date June 26, 1998
			18 SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
1150			my supervision, and that the same is true and correct to the
			best of my knowledge and belief. Date of Survey
			Data to Survey
			Signature and Seal of Professional Surveyor:
		1	
1800'		[ //	
		$m_1/l$	
		IH	
		100	C-different Number
			Certificate Number

Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
\$11 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

District IV 2040 South Pach	ene Santa F	. NM 9750									_	٦.,	
2040 South Facili	eco, Santa P	c, 14W1 675U	3								L	_] AM	ENDED REPOR
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<sup>4</sup> Property							operty	y Name		JIERO C	IMCIG		* Well Number
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OGRID						-		r Name					* Elevation
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## **CAULKINS OIL COMPANY**

P. O. BOX 340 BLOOMFIELD, NEW MEXICO 87413 PHONE: 505-632-1544 FAX 505-632-1471

October 25, 2001

The following list is all the offset operators to Caulkins Oil Company well Breech "B" 781, section 14, township 26N, range 7W

Central Resources, Inc. 1776 Lincoln St. Suite 1010 Denver, CO 80202

Chateau Oil & Gas 5802 U. S. Highway 64 Farmington, NM 87402

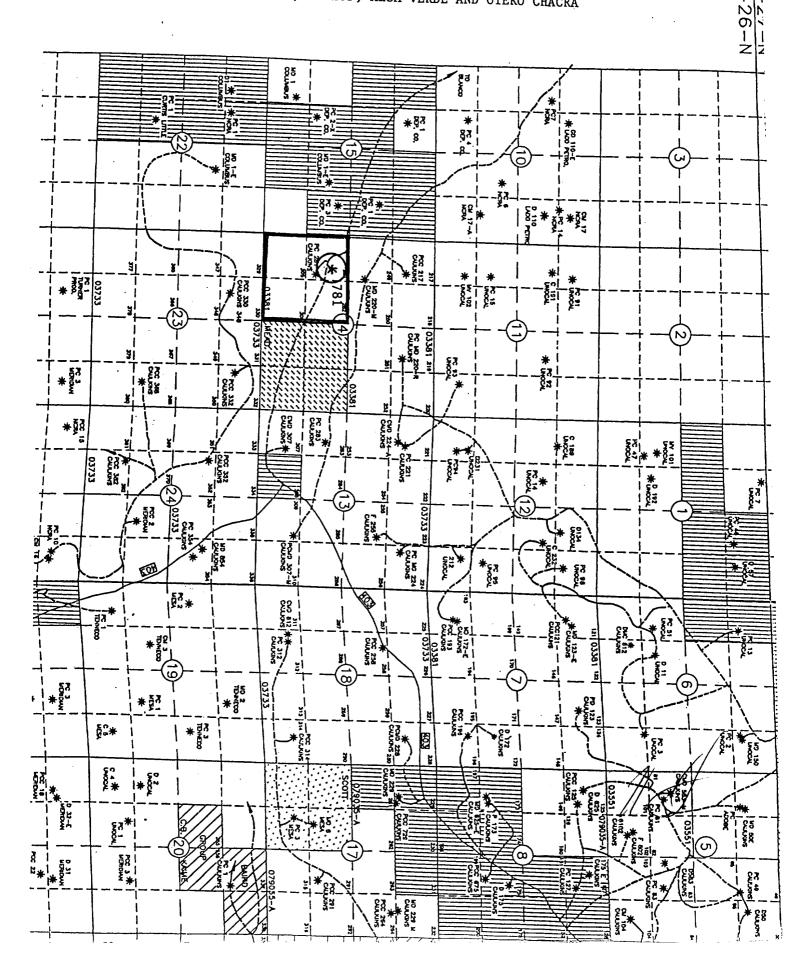
Dugan Production Corp. 709 E. Murray Dr. Box 420 Farmington, NM 87401

Louis Dreyfus Natural Gas 1400 Quail Springs Corporate Park Suite 600 Oklahoma City, OK 73134

Union Oil & Gas of CA 1004 Big Spring Midland, TX 79702

H.

BREECH "B" 781, SEC. 14-26N-7W, UNIT LTR. L DAKOTA, GALLUP, MESA VERDE AND OTERO CHACRA



# LAST 12-MONTHS PRODUCTION FOR BREECH B 781

### GALLUP

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/00	1,325	12	2	31	43	0.387
08/00	1,342	11	2	31	43	0.355
09/00	1,284	13	2	30	43	0.433
10/00	1,295	9	1	31	42	0.290
11/00	1,221	9	1	28	44	0.321
12/00	1,337	12	2	31	43	0.387
01/01	1,176	10	2	31	38	0.323
02/01	1,069	8	1	28	38	0.286
03/01	1,170	10	2	31	38	0.323
04/01	1,147	8	1	30	38	0.267
05/01	1,029	8	1	31	33	0.258
06/01	1,145	7	1	30	38	0.233
	14,540	117	18		40	0.322

#### **MESA VERDE**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/00	973	6	1	31	31	0.194
08/00	986	5	1	31	32	0.161
09/00	943	7	1	30	31	0.233
10/00	950	4	1	31	31	0.129
11/00	897	4	1	28	32	0.143
12/00	982	7	1	31	32	0.226
01/01	861	4	1	31	28	0.129
02/01	783	4	1	28	28	0.143
03/01	857	5	1	31	28	0.161
04/01	841	4	1	30	28	0.133
05/01	751	4	1	31	24	0.129
06/01	839	3	0	30	28	0.100
	10,663	57	11		29	0.157

#### OTERO CHACRA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/00	2,033	0	0	31	66	0.000
08/00	2,087	0	0	31	67	0.000
09/00	2,032	0	0	30	68	0.000
10/00	1,931	0	0	31	62	0.000
11/00	1,614	0	0	26	62	0.000
12/00	2,004	0	0	31	65	0.000
01/01	2,010	0	0	31	65	0.000
02/01	1,833	0	0	28	65	0.000
03/01	2,263	0	0	31	73	0.000
04/01	1,978	0	0	30	66	0.000
05/01	1,896	0	0	31	61	0.000
06/01	1,994	0	0	30	66	0.000
	23,675	0	0		66	0.000