APPROVED BY

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

				_		
;	LEASE	DSIGN	ATION	AND	SERIAL NO	
		_				

	LAND MANAG	CMEN			CONT I	04	
APPLICATION FOR P	6 IF INDIAN, ALLOTTEE OR TRIBE NAME						
a. TYPE OF WORK	JICARIL 7 UNIT AGRREEMENT NA						
DRILL b. TYPE OF WELL	D eepe n [_			ONIT AURKEEMENT NA	IM E	
OIL GAS WELL OTHER		\$ IN C		. E	8. FARM OR LEASE NAME WEL	TNO	
NAME OF ODER ATOR		18022 JICARILLA E #9M					
Conoco Inc. 5013					9. API WELL NO	. , .	
ADDRESS AND TELEPHONE NO	J T., 70705 45	-00	915-686-5794	.	30-039		
10 Desta Dr. Ste 430E, Midlan LOCATION OF WELL (Report location clearly a	10. FIELD AND POOL, OR WILDCAT 7/579 Blanco MV/Basin Dakota						
At surface	1675' FNL			-			
	13				II. SEC, T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	1675' FNL		FEL		J Sec. 16, T261	1. R4W	
DISTANCE IN MILES AND DIRECTION FROM NEA	EST TOWN OR POS	T OFICE*			12 COUNTY OR PARISH	13. STATE	
			<u></u>	,	Rio Arriba	NM	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16 NO OF ACRES IN LEASE 17. NO. C			OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if Any)		10 22 62	OSED DEPTH	20 80717	# 320 6/520		
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROF		20. KOTAR	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT, ELEVATIONS (Show whether DF, RT, GR, etc.)		8159'			Rotary 22. APPROX. DATE WORK WILL START		
ELLIATIONS (Show whether DF, RT, GR, etc.)	6764' GR				4/15/9		
3		NG AND	EMENTING PROGRAM	<u> </u>			
	WEIGHT PER FO	 	SETTING DEPTH	<u>.</u> T	QUANTITY OF CEMEN	IT .	
SIZE OF HOLE GRADE, SIZE OF CASING 12-1/4" K-55, 9-5/8"	36#				160 sxs, circ.		
12-1/4" K-55, 9-5/8" 8-3/4" K-55, 7"	23#		3883'		485 sxs,circ.		
	10.5#		7859'			.00 sxs, toc @ 3700'	
				la and Dagi			
t is proposed to drill verical wellbore to be of cquisition of sufficient production test data and NMOCD prior to commingling. A NOS ttachments:	for allocation pu	rposes.	A downhole commin	gling appli	cation will be filed w	ith the BLM	
. Well Location & Acerage Dedication Plan	(C-102) and oth	er assoc					
 Proposed Well Plan Outline. Cementing Plan. Blowout Preventer Hookup. Surface Use Plan with Production Facility 	Layout.		FIEGE APR 2	8 1998		RECEIVED	
2. Proposed Well Plan Outline. 3. Cementing Plan. 4. Blowout Preventer Hookup. 5. Surface Use Plan with Production Facility 6. Pipeline survey plat. This application includes ROW's for the wel	lpad and access i		APK 2 OIL COL DIST.	8 1993]. DM T	10 AM 7: 56 UQUERQUE. N.M.	M M M M M M M M M M M M M M M M M M M	
. Proposed Well Plan Outline Cementing Plan Blowout Preventer Hookup Surface Use Plan with Production Facility . Pipeline survey plat. This application includes ROW's for the well	lpad and access 1	epen give d	APK 2 OIL CON DIST.	8 1998 D D N 3	UQUERQUE. N.M. Assed new productive zone. 1	M M M M M M M M M M M M M M M M M M M	
2. Proposed Well Plan Outline. 3. Cementing Plan. 4. Blowout Preventer Hookup. 5. Surface Use Plan with Production Facility. 6. Pipeline survey plat. This application includes ROW's for the well RABOVE SPACE DESCRIBE PROPOSED PROGR. Seepen directionally, give pertinent data on subsurface location.	lpad and access 1	eepen give d true vertica Mike	APK 2 OIL CON DIST.	8 1998 D D N 3	UQUERQUE: N.M. Seed new productive zone. It fany.	M M M M M M M M M M M M M M M M M M M	
Proposed Well Plan Outline. Cementing Plan. Blowout Preventer Hookup. Surface Use Plan with Production Facility. Pipeline survey plat. This application includes ROW's for the well ABOVE SPACE DESCRIBE PROPOSED PROGRE pepen directionally, give pertinent data on subsurface locations.	lpad and access 1	eepen give d true vertica Mike	APK 2 OIL CON DISTO lata on present productive I depths. Give blowout prevent L. Mankin	8 1998 D D N 3	Seed new productive zone. I	f proposal is to drill	
2. Proposed Well Plan Outline. 3. Cementing Plan. 4. Blowout Preventer Hookup. 5. Surface Use Plan with Production Facility. 6. Pipeline survey plat. 6. Pipeline survey plat. 6. Phis application includes ROW's for the well of ABOVE SPACE DESCRIBE PROPOSED PROGR. 6. Seepen directionally, give pertinent data on subsurface location. 6. This application includes ROW's for the well of the proposed programment of the proposed programment of the proposed programment. 6. Proposed Well Plan Outline. 6. Blowout Preventer Hookup. 6. Proposed Well Plan Outline. 6. Blowout Preventer Hookup. 6. Proposed Well Plan Outline. 6. P	lpad and access 1	Mike Righ	APK 2 OIL CON DISTO lata on present productive I depths. Give blowout prevent L. Mankin	8 1998 D D N 3	Seed new productive zone. I	f proposal is to drill	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Orbinist I PO 80x 1980, Hobbs, NM 88241-1980

District II PO Dnawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Ad., Aztec, NM 87410

0:strict IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

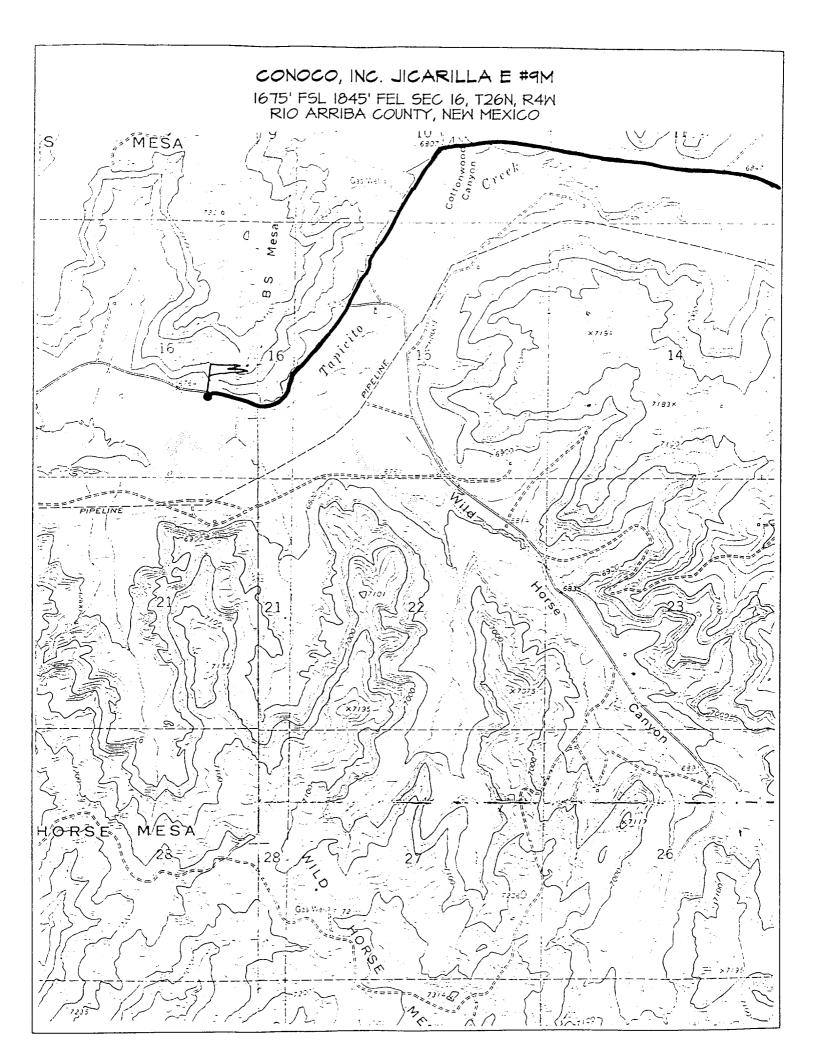
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10: Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r	²Pool Code				³Pool Name					
30-	723	72319 / 71599 Blanco Mesaverde/Ba					asin Dakota					
12ropenty	Code					perty	Name		*Well Number			
18022				JICARILLA E						9м		
'OGRID					erator				*Elevation			
005073	•				CONC)CO,	INC.				6764	
	•				¹⁰ Sunfa	ice L	ocation					
Ut or lat no. Section		Township	hip Aange		Lot Idn Feet fro		North/South line	Feet from the	East/West line		County	
J	16	26N	4W		1675	5	South	1845	Ea	st	RIO ARRIBA	
		11 Bo	ttom	Hole L	ocatio	n If	Different	From Surf	ace.		AMITOR	
UL on lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the		est line	County	
12 Deducated Acres	s	13 Joint or Infil	1 14 Cons	olidation Code	15 Order	No.		L	J			
320												
NO ALLO	WABLE W	ILL BE AS	SIGNE	O TO TH	IS COMPL	ETIO	N UNTIL ALL	INTERESTS H	HAVE BE	EN CON	SOLIDATED	
		OR A 1	VON-ST	ANDARD	UNIT HA	S BEE	N APPROVED	BY THE DIVI	SION		.5521525	
16			52	269.44				7 OPER	ATOR	CERTI	FICATION	
								I hereby cer true and com	tify that the	information best of my	contained herein is knowledge and belief	
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			52	74.72	ļ			/ entific	ate Num	POFESS		



PROPOSED WELL PLAN OUTLINE

TION:	Jicarrilla E	R-4W, RIO ARRIBA CO.,	NA.					EST. KB =	6
(AUN:	CORMATION	N-444, RIO ARRIBA CO.,			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
' !	FORMATION TOPS &	550.00	TYPE OF		CASING	FRAC	FORMATION	MUD	T
	1	DRILLING	FORMATION	HOLE		GRAD.	PRESSURE		1
+	TYPE	PROBLEMS	EVALUATION	SIZE	SIZE DEPTH	psi/ft	PSI	WT TYP	E DA
ا					9-5/8" 36# K-55			8.4 - 8.8#	
				12-1/4*	ST&C # 300'	 	NORMAL	SPUD MUD	
<u> </u>				8-3/4"				8.4 - 9.0#	
						1		GEL/POLYMER	
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	OJAM @ 2888	2005		į	1			PRIOR TO OJAM	-
<u>,</u> —	- UJAM V 2888	POSSIBLE WATERFLOW		İ			432 PSI		
*} -	FRLD @ 3121'	POSSIBLE GAS FLOW	Ì	ı		1		[
	PCCF @ 3422	POSSIBLE LOST RETURNS POSSIBLE DIFFERENTIAL	ŀ	•			360 PSI	•	
-		STICKING			1	1			
-	LEWS @ 3583	STICKING						į.	
				8-3/4"	7" 23# K-55 LTC				
<u>.</u>					3883' (special drift)	ļ			
`		I		6-1/4"	İ			AIR/ AIR MIST/ GAS	
	CHRA @ 4350'			•					
					}		400 PSI		1
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5	1	1		İ	DV TOOL SET @ SOON				
	CLFH/MV @ 5078	1	-		DV TOOL SET @ 5000'	0.5	457 PSI	į.	
ļ	MENF @ 5206	1			CIRCULATION) TOP OF CEMENT		10. 10.		
	7	1	Ì		4 3/00				1
	PTLK @ 5570"	POSSIBLE SEVERE LOST	ł	- 1	l			•	
-	4	RETURNS		1	}				- 1
a	MNCS @ 8039	1			1				
						1		1	
	4						1		
-	7				DU 7001 055 6 55511				I
	U. GLLP @ 8714'			-	DV TOOL SET @ 6664*	1			-
	M. GLLP @ 6938		1		CMT TO DV TOOL @ 5000'		[
,	7				1	1			
	TOCT @ 7151'		1			1			
	GRHN Ø 7542'	POSSIBLE WATERFLOW				1			
	GRRS DKOT @ 7601	POSSIBLE OVERPRESSURE			1	0.5			
	PAGU Ø 7755	ŀ	CASED HOLE LOGS	6-1/4"	4-1/2" 10.5# K-55	0.5	715 PSI BHP - 2500 PSI	ADO 2% KCI @ GRRS DKOT AR/AIR MIST/ GAS	-
_	T.D. @ 7859	IN DEEP DAKOTA	 		LTC @ 7859' UP TO 3683'	↓	BHT = 175 deg F		
8		1		1		1	1		
	NOTE:	•			1	1		1	1
<u></u>	PERMIT TO 8159	1	1			1	İ		1
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			/14.11			$\overline{}$	11:4	7 AM	
E	02/26/98	B APPROVALS	: 47 NHEU		tem	ىك .			
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	DRILLING ENGIN	FER	PROD. ENGINEER	49-5,24	DRILLING	1105	•		