Form 3 i 60-4

UNITED STATES

FORM APPROVED

(W 27 19A)	(9)		Bt Bt	JEPAR JREA	TMEN U OF L	IT OF TH LAND MA	IE INTE ANAGE	RIOR MENT		-//	:				004-0137 nber 30, 2000
	WELL	CON	IPLETI	ON C	OR RE	СОМРІ	ETIO	1 REPO	ORT AND I	-9G			ease Serial		
la. Type	_	Oil V		Gas '		☐ Dry	Oth			<i>I. I</i>		6. I	f Indian, A	llottee or	Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											7. Unit or CA Agreement Name and No.				
Name of Operator CONOCO INC. Contact: SHELLY COCHERELL E-Mail: scocherell@trigon-sheehan.com											8. Lease Name and Well No. JICARILLA E 9M				
	ss 126 ROC DURANC	30, C	O 81301					3a. Phor Ph: 970	ne No Findlad	darea cod xt. 136 f	970.38	9. A 35.910	PI Well N 0-039-25	o. 843	-
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10.	10. Field and Pool, or Exploratory BASIN DK/BLANCO MV			
At surface NWSE 1675FSL 1845FEL SEP 2001											11. Sec., T., R., M., or Block and Survey or Area Sec 16 T26N R04W Mer NMF				
At top prod interval reported below At total depth												12. County or Parish RIO ARRIBA NM			
14. Date 5 06/04/			ate T.D. /06/200	01			Date Completed. D & A			17. Elevations (DF, KB, RT, GL)* 6764 GL					
18. Total Depth: MD 7859 19. Plug Ba												pth Bridge Plug Set: MD TVD			
21. Type	Electric & Ot	her Me	chanical I	Logs Ru	un (Subi	mit copy of	f each)		7859	Was	well core DST run ctional Su	,	No No No No No	Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	and Liner Rec	ord (K	Report all .	strings	set in w	ell)									()015)
Hole Size	Size/Grad	e V	Wt. (#/ft.) Top (MD)			1 -		Cementer Depth				(Vol. Casing Top*		Top*	Amount Pulled
12.250	2.250 9.625 36.00				420)				280				
8.750	8.750 4.500		10.500		_	7854	1			155	1555				
				-			1				1				
77-3				 	+						╅──			\rightarrow	· · · · · · · · · · · · · · · · · · ·
24. Tubing	g Record										.		· · · · · · · · · · · · · · · · · · ·		
Size	Depth Set (N	Packer I	Depth (MD)	Size	Depth S	Set (MD)	Packer Dep	oth (MD)	Size	Depth Set (MD		D) F	D) Packer Depth (MD)	
2.375 25 Produc	ing Intervals	7659			1		1 26 D		Dd		L				······································
	Formation		<u> </u>	Тор		Bottom	26. Perforation Record Perforated Interval Size								
	CO MESA VE		5082		6018		Periora	5570 Te	2 5701	Size		No. Holes		Perf. Status	
B)							Ť—		3370 1	3 3/01				 	
C)	-						1		··· .			_	· · · · · ·		
D)															
27. Acid, F	racture, Treat		Cement So	queeze,	Etc.						· · · · · ·				
	Depth Interv	al 570 TC	5704						Amount and						
	- 50	10 IC	3701					0ВРМ/19	900 63196 FC	DAM GAL	S W/152	26020	/40		
28. Product	tion - Interval	Ā							······································						
Date First	Test	Hours	Test		Oil	Gas	Wate	т С	Oil Gravity	Gas		Producti	on Method		
roduced 02/27/2001	Date Tested		Production BBL		BBL 1.0	MCF 1550	BBL		Corr. API	Gravity			FLOWS FROM WELL		
hoke .	Tbg. Press.	Csg.	24 Hr.	. (Oil	Gas	.0 Wate		as:Oil	Well S	latus	FLOWS FROM WELL			M WELL
		Press. 420	Rate			MCF	BBL		tatio		AAPD				
28a. Produc	ction - Interva		· <u>·</u>							^	APU				
ate First roduced	Test Date	Hours Tested	Test		Dil BBL	Gas	Wate		oil Gravity	Gas		Production	on Method		
. souceu	Jan.	162160	Produ	cuon I	PDL	MCF	BBL	lc.	оп. АРІ	Gravity	· [

Oil BBL

Gas MCF

24 Hr. Rate

Csg. Press.

Choke

Tbg. Press. Flwg.

Water BBL

Gas:Oil

Ratio

Well Status

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #6125 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

	ction - Interv						·					-	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL			ias iravity	Production Method			
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status				
28c. Production - Interval D													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL			ias iravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status				
29. Disposi VENTE	ition of Gas(S ED	old, used fo	or fuel, vent	ed, etc.)	•			•					
30. Summa	ry of Porous	Zones (Inc	lude Aquife	rs):					31. Гоп	mation (Log) M	arkers		
tests, in	Ill important z scluding depth overies.						all drill-stem shut-in pressures	8					
F	Formation		Тор	Bottom		Descriptions, Contents, etc.				Name			
32. Additional remarks (include				•	DR DAILY (R DAILY COMPLETION INFORMATION				OJO ALAMO 28: FRUITLAND 31(PICTURED CLIFFS 344) LEWIS 35: CHACRA 436 CLIFFHOUSE 500 MENEFEE 520 POINT LOOKOUT 555 MANCOS 60: U. GALLUP 666 M. GALLUP 667 TOCITO 71: GREEHORN 75: GRANEROS 75: DAKOTA 75:			
33. Circle e	nclosed attac	hments:											
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:											4. Direction	al Survey	
34. I hereby	y certify that t				25 Verified		rect as determine M Well Informa Rio Puerco.				ached instructio	ns):	
Name (please print) SHELLY COCHERELL Title AGENT													
Signature Sury Collection Date 08/01/2001													

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.