Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0135
Evniros: November 30, 20

August 1999) DE	PARTMENT OF THE INTERIOR		Expires:	NO. 1004-0133 November 30, 2000	
BUREAU OF LAND MANAGEMENT			8. Lease Serial No. CONT 104		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and the sum of					
abandoned wel	103	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on feverse side 7 200	7. If Unit or CA/Ag	reement, Name and/or No.	
Type of Well Oil Well	ner			8. Well Name and No. JICARILLA E 9M	
Name of Operator CONOCO INC.	Contact:	DEBRA SITTNER E-Mail: dsittoer@trigon-sheel	9. API Well No. 30-039-25843	9. API Well No. 30-039-25843	
3a. Address 126 ROCK POINT DRIVE, ST DURANGO, CO 81301	E. B	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	10. Field and Pool, BASIN DK/BL	10. Field and Pool, or Exploratory BASIN DK/BLANCO MV	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description		11. County or Par		
Sec 16 T26N R04W Mer NWS			RIO ARRIBA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report ■ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	₩ WRK	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection		□ Water Disposal		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provided operations. If the operation is bandonment Notices shall be the final inspection.)	ent details, including estimated saturally, give subsurface locations and measile the Bond No. on file with BLM/BI/results in a multiple completion or recitled only after all requirements, including the properties of the propert	ompletion in a new interval, a Form ling reclamation, have been comple	3160-4 shall be filed once ted, and the operator has	
14. I hereby certify that the foregoing	Electronic Submission For C Committed to AFMSS for	n #6884 verified by the BLM Wel ONOCO INC., sent to the Rio Pu or processing by Angle Medina-	erco Jones on 08/31/2001 ()		
Name(Printed/Typed) DEBRA	SITTNER	Title AGENT			
Signature Date 08/30/2001					
	THIS SPACE I	FOR FEDERAL OR STATE	OFFICE USE		
_Approved By	···	Lands _{il} and M	neral Resputces D	nte 18/3/61	
Conditions of approval, if any, are attac certify that the applicant holds legal or of which would entitle the applicant to cor	coultable title to those rights in	oes not warrant or the subject lease Office			
				ant or agamou of the I laited	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JICARILLA E #9M

30-039-25843 1675' FSL – 1845 FEL, SECTION 16, T26N-R04W RIO ARRIBA COUNTY

<u>2/28/2001</u> Set plug, Casing. press. 850#, Blow well down, RU wire line unit, RIH with comp plug, under lubricator, set plug at 3440'. Load hole, RIH with dump bailer an spot sand on top of plug. POOH with bailer. Test casing and plug to 3000# held okay. Blew off press. RU wire line, RIH with perf gun, shot 4 squeeze holes at 3115'. POOH with perf gun, RD wire line unit. RIH with mechanical set cement retainer to 3045'. Set retainer. RU pump and into squeeze holes. Rate was 1BPM at 1500#. Secure well SDFN. Notified BLM in Albuquerque and Cuba about squeeze job.

3/1/2001 Casing press 0#, RU cementing unit, put 500# on backside. Try to est. rate into squeeze hole, rate was .1BPM at 1480# would not break down any further. Blow down press. RD pump truck. Stung out of retainer, POOH with tubing. RU wire line unit, RIH with perf gun. Shot four perf holes at 2920'. POOH with perf gun. RD wire line. RU pump truck, Est. rate into squeeze holes at .2BPM at 2000#, would not break down. Blew down press. RIH with tubing, spot 3bbl slurry across perfs at 2920'. POOH with tubing. Shut in BOP, Squeeze off perfs. Shut in with 1000# on squeeze. RD cement truck. Secure well SDFN Brice Hammond on location/ BLM-Tribal Inspector.

3/4/2001 RIH with tubing. to 3126'. Secure well SDFN. No cement truck available for squeeze job. SDFN

3/5/2001 Drill out cement Casing. press. 0# RIH with drill bit and tubing, tag cement at 2840'. Drill out to 2930'. Circulate hole. Test squeeze to 1000# held okay. RIH with tubing tag up on cement retainer, 3060'. Drill out cement retainer. RIH with tubing to 3200'. POOH with tubing. Secure well SDFN

3/6/2001 RU cement truck RU cement pump truck, est. circulation, and spot 3 bbls of cement at 3115'. PU 4 stands, reverse circulate hole, Squeeze off perfs, displace 2 bbls into perfs, Shut in with 1500# press on squeeze. RD cement truck. Secure well SDFN

3/7/2001 POOH with tubing. Casing. press. 400#. Blow well down, POOH with tubing. RIH with metal muncher and tubing, tag cement at 3094'. RU swivel, drill out to 3120' fell thru. Press test squeeze to 1000#, held for 15min, okay. RIH with tubing. Tag up at 3424'. Clean up sand on plug. Circulate hole. PU 1 stand. Secure well SDFN

3/8/2001 RIH with tubing an bit, tag up on plug at 3440'. Drill out plug, circulate clean, Lay down power swivel. RIH with 32 more stands, tag up 5455'. RU swivel, drill out plug. PU tubing to 5308'. Secure well SDFN

3/11/2001 Clean out fill, Tubing. press. 1100#, casing press. 900#, blow well down, RIH with tubing. Tag fill at 5720'. RU power swivel, RU comp. Clean out 80' of fill. Tag up on plug at 5800'. Drill out plug over DK. Well unloading lots of water. Unload well. RD power swivel, RIH with tubing, tag fill at 7810'. RU power swivel. Clean out fill to PBTD. Unload well. RD power swivel, POOH with tubing, PU to 5245'. Secure well SDFN

3/12/2001 Casing press. 900#, tubing. press. 1100#, blew well down, Kill tubing. POOH with 166 joints of tubing. an mill. RIH with mule shoe collar, seat nipple, an 248 joints of tubing. drift in. Landed tubing at 7659'. Tag up on fill, 20" of fill. RU comp. clean out to PBTD, unload well. PU tubing. to 7646'. Secure well SDFN

3/15/01 MV/DK DHC. RDMO.