

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

| SUNDRY NOTICES AND REPORTS ON WELLS  |   |
|--|---|
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.<br>Use "APPLICATION FOR PERMIT-" for such proposals  |   |
| SUBMIT IN TRIPLICATE   |   |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   | 5. LEASE DESIGNATION AND SERIAL NO.<br>CONT 104   |
| 2. NAME OF OPERATOR<br>CONOCO INC.   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>JICARILLA   |
| 3. ADDRESS AND TELEPHONE NO.<br>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613  | 7. IF UNIT OR CA, AGREEMENT DESIGNATION<br>JICARILLA E  |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)<br>30' FNL & 1150' FWL, Sec. 22, T26N, R4W, Unit Letter "D"   | 8. WELL NAME AND NO.<br>#12A  |
|  | 9. API WELL NO.<br>30-039-25844   |
|  | 10. FIELD AND POOL, OR EXPLORATORY AREA<br>BASIN DAKOTA   |
|  | 11. COUNTY OR PARISH, STATE<br>RIO ARriba COUNTY  |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |
| <input type="checkbox"/> Notice of Intent<br><input checked="" type="checkbox"/> Subsequent Report<br><input type="checkbox"/> Final Abandonment Notice  | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input checked="" type="checkbox"/> Other: <u>Dakota Completion</u><br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose Water |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  |   |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)<br><br><p style="text-align: center;"><b>SEE ATTACHED SUMMARY FOR COMPLETION DETAILS.</b></p> |   |
| 14. I hereby certify that the foregoing is true and correct  |   |
| SIGNED <u>Debra Sittner</u><br>(This space for Federal or State office use)  | TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/18/00</u>  |
| APPROVED BY <u>/s/ Brian W. Davis</u><br>Conditions of approval, if any: <u>3 Sept. 1st of 1990</u>  | TITLE <u>Lands and Minerals</u> DATE <u>8/18/00</u>   |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.   |   |

\* See Instruction on Reverse Side

CONOCO INC.  
**JICARILLA E #12A**  
 API # 30-039-25844  
 SEC. 22 - T26N-R04W UNIT LETTER "D"  
 30' FNL – 1150' FWL

- 7/8/00 Road rig to location, rig up, spot equipment. RIH with drill bit, tubing pick up from trailer, 100 joints, tally and drift in. Secure well. Shut down for night.
- 7/10/00 Rig up pulling unit, NDWH, NUBOP. RIH with drill bit, and 173 joints of 2-3/8" tubing. Pick up from trailer, drift and talley in. Tag up on cement at 5462'. Secure well. Shut down for night.
- 7/11/00 0# casing pressure. Drill out cement, drill out DV tool at 5556' RIH with tubing. Tag cement at 6850', drill out cement to DV tool, DV tool at 6900' drill out. RIH with tubing. Tag up fill at 7766'. Clean out, tag float collar, 7785', drill out. Drill out to 7840'. Good cement. Circulate hole. Secure well. Shut down for night.
- 7/12/00 0# casing pressure estimated circulation, tag up 7840', drill out to 7861'. Circulate hole, circulate hole with fresh KCL. POOH with tubing and bit. Test casing to 1000#, held OK. RU wireline unit. Run TDT log from 7862' to 2800' and GR from 7862' to surface. Fax logs to eng. Secure well. Shut down for night.
- 7/13/00 0# casing pressure. RU wireline unit, RIH with logging tool for CBL and DCL, tag up 7854'. Put 1000# on casing. Log well from 7854' to 2000'. CBL shows good cement from 7854' to DV tool at 5556'. Fax log strip to eng. Bow down well. POOH with logging tool. Shut in BOP, test casing to 4350# held good. Blow well down. RIH with 3-1/8" select fire perf., gun perf as followed 2 SPF, 7641', 44', 49', 52', 57', 62', 66', 70', 74', 78', 82', 7747', 50', 53', 56', 59', 79', 82', 85', 89', 92', 95', 99', 7801', 07', 14', 20', 23', 27', 30', 30 shots, 60 holes. POOH with perf gun. RD wireline unit. Close BOP, pump into casing with rig pump, break point 1500#, back down to 800# 1.5 BPM. Shut down pump. Secure well. Shut down for night.
- 7/14/00 Stand by. Will frac well on 7/17/00.
- 7/17/00 Casing pressure 200#. Blow well down, put 500# on 7". RU frac unit. Test lines, set relief valve, max pressure 3800#. Break down perfs. Load hole with 52 bbls est. rate break point 1930#, rate 16 BPM at 1100#. Shut down. ISDP 960#. Est rate 15 BPM/1697#, start balls, 1 per bbls, first 60 bbls. 2 balls per bbls. Remaining balls. Total drop 120 ball sealers. Great ball action, ball well off. RD frac lines. RU wireline unit, RIH with junk basket, recovered 60 balls, 38 hits. Junk basket hung up at 7460', work loose. RU frac lines, frac well with 235000 gals of slick water, 34108# of 20/40 brown sand, average treating pressure 3620# at 56.4 bbls. Per/min. ISDP 2150# in fifteen 1964#. 0.25# conc. Pump only. Shut well in. RD frac unit. RU 2" flow back line, open well to pit on 1/2" choke, 1200# on casing. Flow back water. Recovered 200 bbls. Secure well. Shut down for night.
- 7/18/00 Casing pressure 200#, open well to pit. Press down TP 30#, unloading some oil and water. RU gas line to compressors, RIH with mule shoe collar, seat nipple, and tubing 6800'. Start up compressors, unload well. Recovered 400 bbls of water, some oil, making some gas. Secure well. Shut down for night.
- 7/19/00 1220# tubing pressure, 1050# casing pressure. Open well, well flowed for 4 hours. Lots of fluids RIH with tubing. Tag fill at 7780'. Clean out to PBTD. Unload well. PU tubing to 7461'. Unload well. Well flowing, turn over to dry watch.

CONOCO INC.  
**JICARILLA E #12A**  
API # 30-039-25844  
SEC. 22 - T26N-R04W UNIT LETTER "D"  
30' FNL – 1150' FWL

- 7/20/00 Tubing pressure 150#. Casing pressure 840#. Well flowing thru ½" choke. Flow rate 933 MCF, 1 bbl. Oil 1 bbl. H2O. End of tubing at 7461'. Witnessed by Victor Burros, Key Energy, 7/20/00. Blow well down. RIH with tubing. Tag fill 7839', made 15' of fill. No perfs covered. RU compressors clean. Fill to PBTD. Unload well. PUTBG to 7500'. Well flowing to pit. Still making fluid. Left well flowing to pit, no choke. Turn over to dry watch.
- 7/21/00 Well flowed thru night, 35# tubing pressure, 600# casing pressure. No choke. Install ½" choke, flowed well for four hours. Tubing pressure 100#, Casing pressure 680#. Blow well down. RIH with tubing. Tag fill, 6' of fill. RU compressors, clean out fill to PBTD. RD compressor. PU tubing to 7728'. Land tubing. 244 joints in hole. NDBOP, NUWH. RU flow line to pit. Unload well up tubing. Well flowing to pit thru ½" choke nipple. Thur over to dry watch for weekend.
- 7/22/00 Well flowed thru weekend, still bring some fluids. Well shut in on 7/23/00, 12:00 p.m. Casing and tubing pressure 1300#. Rig down pulling unit, move off. Well turned on to production. Well on.